## Form 3160-5 (August 1999)

its jurisdiction.

## N.M. Oil Cons. DIV-Dist. 2

UNITED STATES 1301 W. G

1301 W. Grand Avenue

FORM APROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS ATTOSIA, NV 882 15. Dease Serial No.

Do not use this form for proposals to drill or to re-enter an NM-NM84-B abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. RECEIVED 1a. Type of Well Oil Well ✓ Gas Well Other 8 Well Name and No. SEP 1 6 2005 2. Name of Operator Arco 20 Federal Com 2 9. API Well No. **Devon Energy Production Co., LP** QQU-ARTESIA 3. Address and Telephone No. 30-015-30599 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)\* Avaion (Morrow) N 1320' FSL & 2323' FWL, Lot 10, Sec 21-21S-26E 12. County or Parish 13. State 1650' FSL & 1980' FWL, Unit K, Sec 20-21S-26E NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Deenen Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Drilling Subsequent Report Casing Repair **New Construction** Recomplete Change Plans Plug and Abandon Temporarily Abandon Operations Final Abandonment Notice Plug Back ☐ Water Disposal Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new nterval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Devon Energy Production Company, L.P. respectfully requests approval to run a MIT on the referenced well as follows: MURU pump track. Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck. Currently evaluating for recompletion to the Brushy Canyon within the next couple of weeks, Devon anticipating and pending parnter cooperation with title clearance See attached current and proposed wellbore skematics. CIBP will be set @ 9,520, 9,860 & 10,400; with 35' cmt on top of each CIBP. the tolegoing/is true and correct Name Stephanie A. Ysasaga Signed Title Senior Engineering Technician Date 9/13/2005 (This space for Hederal or State Office use) (ORIG. \$9D.) ALEXIS C. SWOBODA PETROLEUM ENGINEER SEP 1 5 2005 Approved by Conditions of approval, if any



