State Lease - 6 copies			State of Ne	o							C-105	
Fee Lease - 5 copies	,	Ene	ergy, Minerals and	d Natural						R	evised June	10, 2003
District I 1625 N. French Dr., I	ct I N. French Dr., Hobbs, NM 88240							PI NO.				
District II	trict II Oil Conservation				sion	30-015-33						
I 1301 W. Grand Avenue, Artesia, NM 88210				Courth Ct Emonois Dr				е Туре			ı	
1000 Rio Brazos Rd.,	, Aztec, NM 87410		Santa Fe, N			-	STATE FEE State Oil & Gas Lease No.					
<u>District IV</u> 1220 S. St. Francis D	r., Santa Fe, NM 87505		Santa PC, 1	NIVI 6/30	5		State Oil	& Gas L	ease	No.		
	OMPLETION (OR RECC	MPLETION RE	PORT A	ND LOG							
la. Type of Well: OIL WELL	X GAS WELL	DRY	OTHER				7. Lease Na	ne or Uni	t Agre	ement Na		\(C)
OIL WELL	A GAS WELL	DR1	OTHER				Kylie AY	V			RECEI	VED
b. Type of Comp	letion:]					SEP 1 o	2005
	WORK DEEP									O	CD-AH	TESIA
	OVER	BA	ACK RESVR.				0 117-11 N.					100000000
2. Name of Operate Yates Petroleur								8. Well No.				
3. Address of Oper		·····						9. Pool name or Wildcat				
	rth Street, Artesia,	NM 8821	0 (505) 748-1471	[Undesignated Cass Draw Bone Spring					
4. Well Location Unit Letter	K :	1650	feet from the	South	line and	4	1980	fact	from	tha	West	line
Omit Letter	<u> </u>	1030	leet from the			٠ .	1980	1001	110111	uie .	WEST	line
Section	13	··. 172 -	Township 23S				NMPM	Edc			County	
10. Date Spudded RH 10/18/04	11. Date T.D. React 12/8/04	ned 12. 1	Date Compl. (Ready to F 8/1/05	rod.)	13. Elevations	-	: ккв, кт, с 94'GR	R, etc.)		14. Elev. (Casinghead	
RT 10/22/04	12/0/04		0/1/03				12'KB					
15. Total Depth	16. Plug Bac	T.D.	17. If Multiple Compl.	. How Many	18. Interv		Rotary Too	ls		Cable T	ools	
12,750'	9220,		Zones?	,	Drilled B		40'-12,75			04010 1	0010	
19. Producing Inter 7550'-7608' Be	rval(s), of this comple	ion - Top, Bot	ttom, Name					20. Was No	Direc	tional Su	rvey Made	
	and Other Logs Run						22. Was W					
Density/Neutro	on, Hi-Res Laterol		CBL				No					
CASING SIZ	E WEIGHT	23.	DEPTH SET		RECORD (Rep HOLE SIZE	ort al	l strings set in CEMENTI		200		(OIDIE DIII	T.E.D.
20"	Cond		40'		HOLE SIZE		CEMENTI	NG RECO	JKD	Ar	MOUNT PUI	LLED
13-3/8"	48		427'		17-1/2"		450 s	x (circ)				
9-5/8" 36#			2508'		12-1/4"			sx (circ))			
7" 26#			10,838'		8-3/4"		1900 sx (To					
4-1/2"	11	6#	9276'-12,750'		6-1/8"		10	0 sx				
24.			LINER RECORD			25.	·	TUBING	G RE	CORD		
SIZE	TOP	BOTTOM	SACKS CEM	ENT SCR	EEN	SIZ			TH SE	ET	PACKER S	SET
						2-7	7/8"	504	0'		5040'	
26 Porforation v	annud (internal sine s	n al			A CUD CITOR		+ CONTINUE C				<u></u>	
26. Perforation re	ecord (interval, size, a	na number)			ACID, SHOT TH INTERVAL		ACTURE, C					
	SEE ATTAC	CHED SHE	EET	DEF	ITIINIEKVAL		AMOUNT	AND KII	ND IVIZ	ATERIAL	OSED	
							SEE ATT	ACHE	D SH	EET		
28				PRODU	CTION							
Date First Producti		roduction Met	hod (Flowing, gas lift, p	umping - Size)	Well Stati	is (Prod. o		,		
Date of Test	Hours Tested	Choke Size	Flowing Flowing Flowing Front		DII		1.05	117		oducing		
2/25/04	24 hrs	NA	Test Period	Oil - 10	Bel	Gas 166	- MCF	l 0	r Bt	N.	Gas - Oil R NA	atio
Flow Tubing	Casing Pressure	Calculated 2	24- Oil - Bbl.		Gas – MCF		Water - Bbl.		Oil Gr	avity - Al	PI - (Corr.)	
Press.	Packer	Hour Rate	10	1	66	()	1	NA	•	` ,	
NA	 Gas <i>(Sold, used for fue</i>	vented etc	<u>,</u>					Test W	itness	ad Du		
Sold	ous (som, mon joi jac	a, remen, cre.,	,					White		ou by		
30. List Attachmen	its	<u>.</u>						1 Willie				
Logs and Devia	ation Survey											
31 .I hereby certi	fy that the informati	on shown on	n both sides of this for	m as true ar	id complete to	the	best of my k	nowledge	and and	belief		
	v .		Printed.									
Signature	tra Hue	Na <u>بمدی</u>	ime <u>Tina Huerta</u>	Title	Regulatory	у Со	mpliance S	upervis	<u>or</u>]	Date <u>Se</u>	ptember 9	, 2005.
E-mail Address	tinah@ypcnm.o	com										
L												



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	11100'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	11310'	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Mississippian		T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison		
T. Queen	T. Siluro-Devonian		T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya		T. Mancos	T. McCracken		
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee		Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger		T. Dakota			
T. Blinebry	T. Gr. Wash		T. Morrison			
T.Tubb	T. Bone Spring	5764'	T.Todilto			
T. Drinkard	T. Delaware	2386'	T. Entrada			
T. Abo	T. Morrow	11900'	T. Wingate			
T. Wolfcamp 9204'	T. Castillo	709'	T. Chinle			
T. Wolfcamp B Zone	T. PreCambrian		T. Permian			
T. Cisco			T. Penn "A"			

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

Yates Petroleum Corporation Kylie AYV #1 Section 13-T23S-R27E Eddy County, New Mexico

Form C-105 continued:

Depth Interval

26. Perforation Record (interval, size, and number) 7600'-7608' (36) 12,506'-12,516' (61) 12,364'-12,388' (145) 5552'-5554' (3) 11,960'-11,964' (9) 5568'-5572' (5) 5616'-5626' (11) 12,090'-12,094' (9) 5686'-5692' (7) 12,100'-12,102' (5) 5698'-5710' (3) 12,146'-12,148' (5) 5730'-5732' (3) 12,174'-12,178' (9) 12,206'-12,208' (5) 5756'-5760' (5) 5092'-5112' (21) 12,264'-12,266' (5) 7550'-7570' (84)

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

12,506'-12,516'	Squeeze w/100 sx "H" cement w/additives
12,364'-12,388'	Acidize w/1000g 7-1/2% IC MSA
12,364'-12,388'	Squeeze w/125 sx "H"
12,264'-12,266'	Acidize w/90g 7-1/2% MSA acid
12,206'-12,208'	Acidize w/90g 7-1/2% MSA acid
12,174'-12,178'	Acidize w/270g 7-1/2% MSA acid
12,146'-12,148'	Acidize w/90g 7-1/2% MSA acid
12,100'-12,102'	Acidize w/90g 7-1/2% MSA acid
12,090'-12,094'	Acidize w/270g 7-1/2% MSA acid
11,960'-11,964'	Acidize w/270g 7-1/2% MSA acid
7600'-7608'	Acidize w/1000g 7-1/2% HCL acid
7550'-7608'	Acidize w/2000g 7-1/2% HCL acid w/75 ball sealers
7550'-7608'	Frac w/waterfrac w/911 bbls fluid, 76,300# 20/40 RCS
5552'-5760'	Frac w/waterfrac w/1616 bbls fluid, 50,000# 20/40 Expedite and 100,000#
	16/30 Expedite, Pumped 3000g 7-1/2% NEFE acid
5092'-5112'	Acidize w/1000g 7-1/2% HCL acid

Amount and Kind Material Used