

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM-APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.			7. Unit or CA Agreement Name and No.		
2. Name of Operator YATES PETROLEUM CORPORATION			8. Lease Name and Well No. LUCKY LOBO ASX FEDERAL 2		
3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210			9. API Well No. 30-015-33411 S2		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 660FSL 1200FEL At top prod interval reported below SESE 660FSL 1200FEL At total depth SESE 660FSL 1200FEL			10. Field and Pool, or Exploratory WILDCAT; PENN		
14. Date Spudded 01/06/2013			15. Date T.D. Reached 09/06/2004		
16. Date Completed 01/10/2013			17. Elevations (DF, KB, RT, GL)* 3439 GL		
18. Total Depth: MD 9170 TVD			19. Plug Back T.D.: MD 7664 TVD		
20. Depth Bridge Plug Set: MD 8670 TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE		
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	40				0	
14.750	9.625 J55	36.0	0	1432		1200		0	
8.750	5.500 P110	15.5	0	9170		2200		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7338	7338						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CISCO	7438	7610	7438 TO 7610		92	PRODUCING
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CISCO	7438	7610	7438 TO 7610		92	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7546 TO 7610	ACIDIZED W/4000G 15 PERCENT NEFE HCL ACID
7438 TO 7500	ACIDIZED W/3000G 15 PERCENT NEFE HCL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/11/2013	01/14/2013	24	→	98.0	505.0	210.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
28/64	SI	500	→	98	505	210		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #184674 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

JAN 30 2013

NMOC D ARTESIA

FLOW FROM WELL

ACCEPTED FOR RECORD

JAN 26 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

gm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GLORIETA	2700	2805		GLORIETA	2700
YESO	2806	4179		YESO	2806
TUBB	4180	4783		TUBB	4180
ABO	4784	6009		ABO	4784
WOLFCAMP	6010	7335		WOLFCAMP	6010
CISCO	7336	7513		CISCO	7336
STRAWN	7514	8329		STRAWN	7514
ATOKA	8330	8619		ATOKA	8330

32. Additional remarks (include plugging procedure):

51. SUMMARY OF POROUS ZONES (CONT)
MORROW-8620-8897
AUSTIN-8898-9047
CHESTER-9048-9170

52. FORMATION (LOG) MARKERS (CONT)
MORROW-8620
AUSTIN-8898

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #184674 Verified by the BEM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad.
Committed to AFMSS for processing by KURT SIMMONS on 01/18/2013 ()

Name (please print) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 01/17/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #184674 that would not fit on the form

32. Additional remarks, continued

CHESTER-9048