

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

RECEIVED
FEB 05 2013
INMOC D ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM114947

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
KNIGHT FEDERAL COM 1

9. API Well No.
30-015-40305-00-S1

10. Field and Pool, or Exploratory
INDIAN BASIN

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MACK ENERGY CORPORATION
Contact: ROBERT CHASE
E-Mail: JERRYS@MEC.COM

3a. Address
ARTESIA, NM 88211-0960
3b. Phone No. (include area code)
Ph: 575-748-1288
Fx: 575-746-9539

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T23S R23E SWSW 330FSL 660FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/23/2012 PERFORATED 5328-5570', 48 HOLES. ACIDIZED W/ 1500GALS 15% NEFE ACID.
10/30/2012 FRAC 5328-5570 W/ 6,394.6 BBLS 10# LINEAR GEL, 34,056# 100 MESH, 87,963# 20/40 BRADY.
SET PLUG @ 5302'. PERFORATED 5050-5290', 48 HOLES. FRAC W/ 25BBLS 15% HCL, 2,768 BBLS 5# LINEAR GEL, 2,803 BBLS SLICK WATER, 32,695# 100 MESH, 85,420# 20/40 BRADY. SET PLUG @ 5030'. PERFORATED 4770-4940', 48 HOLES.
10/31/2012 FRAC 4770-4940' W/ 24BBLS 15% HCL, 7015.6 BBLS SLICKWATER, 31,803# 100 MESH, 124,045# 20/40 BRADY. SET PLUG @ 4748'. PERFORATED 4490-4730', 48 HOLES. FRAC W/ 22BBLS 15% HCL, 6030.3BBLS SLICKWATER, 27,740# 100 MESH, 124,647# 20/40 BRADY. SET PLUG @ 4470'. PERFORATED 4210-4450', 48 HOLES. FRAC W/ 23BBLS 15% HCL, 7093.6BBLS SLICKWATER, 30,902# 100 MESH, 126,920# 20/40 BRADY. SET PLUG @ 4184'. PERFORATED 3930-4170', 48 HOLES. FRAC W/ 27BBLS 15% HCL, 1583BBLS 10# LINEAR GEL, 4480BBLS SLICKWATER, 31,411# 100 MESH, 62,780# 20/40 BRADY. SET PLUG @ 3910'.
11/1/2012 PERFORATED 3650-3890' W/ 48 HOLES. FRAC W/ 23BBLS 15% HCL, 6867.4BBLS SLICKWATER, 31400#

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #187865 verified by the BLM Well Information System
For MACK ENERGY CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 01/24/2013 (13KMS4653SE)**

Name (Printed/Typed) DEANA WEAVER

Title. PRODUCTON CLERK

Signature (Electronic Submission)

Date 01/22/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JAMES A AMOS
Title SUPERVISOR EPS

Date 02/02/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #187865 that would not fit on the form

32. Additional remarks, continued

100 MESH, 126,113# 20/40 BRADY. SET PLUG 3630'. PERFORATED 3370-3610' W/ 48 HOLES. FRAC W/ 23BBLS 15% HCL, 6817.4BBLS SLICKWATER, 30,320# 100 MESH, 131,093# 20/40 BRADY. SET PLUG @ 3348'. PERFORATED 3090-3330' W/ 48 HOLES. FRAC W/ 26BBLS 15% HCL, 6813.3BBLS SLICKWATER, 30,915# 100 MESH, 131,852# 20/40 BRADY. SET PLUG @ 3070'. PERFORATED 2810-3050' W/ 48 HOLES. FRAC W/ 30BBLS 15% HCL, 6957.7BBLS SLICKWATER, 30,100# 100 MESH, 138,863# 20/40 BRADY. SET PLUG @ 2792'. PERFORATED 2530-2770' W/ 48 HOLES. FRAC W/ 34BBLS 15% HCL, 6655.7BBLS SLICKWATER, 37074# 100 MESH, 121,448# 20/40 BRADY.
11/6-11/8/2012 DRILLED OUT PLUGS.
11/9/2012 RIH w/ 49jts 2.7/8" J-55, 6.5# TUBING @ 1637', PROGRESSIVE CAVITY PUMP.