

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-0437523

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well



Oil Well



Gas Well



Other PA

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th St., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

1650' FNL & 330' FEL Sec. 13-T18S-R29E Unit H, SENE Surface

1980' FNL & 330' FWL Sec. 13-T18S-R29E Unit E, SWNW Bottom

7. If Unit or CA/Agreement, Name and/or No.

NM129302/NM128652

8. Well Name and No.

Grateful BOD Federal Com #2H

9. API Well No.

30-015-38518

10. Field and Pool or Exploratory Area

Sand Tank; Bone Spring

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Acidize



Alter Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Treat



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Temporarily Abandon



Water Disposal



Water Shut-Off



Well Integrity



Other

Surface/lease

(CA) Commingle

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum respectfully requests approval to surface/lease (CA) commingle the following wells:

Accepted for record

NMOC

105
2/5/2013

Federal Lease #LC-055830, NM-~~437523~~, CA #NM-128652

Well name

Grateful BOD Federal Com #1H

Sec. 13-T18S-R29E

API #30-015-38990

Eddy County, NM

Field/Pool

Sand Tank;

Bone Spring

BOPD

275

Gravity

42

MCFPD

668

BTU

1280

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Please see continuation attached

RECEIVED

FEB 05 2013

NMOC ARTESIA

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Miriam Morales

Title Production Analyst

Signature

Miriam Morales

Date

5/6/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ JD Whitlock Jr

Title

SPE

Date

2/2/13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Continuation of Grateful Federal Com #2H surface/lease (CA) commingle

0437523 NM 129302
Federal Lease #LC-055830, NM-437523, CA #~~not available~~

| <u>Well name</u> | <u>Field/Pool</u> | <u>BOPD</u> | <u>Gravity</u> | <u>MCFPD</u> | <u>BTU</u> |
|---|---------------------------|-------------|----------------|--------------|------------|
| Grateful BOD Federal Com #2H Sec. 13-T18S-R29E API #30-015-38518 Eddy County, NM | Sand Tank; Bone Spring | 242 | 42.2 | 150 | 1241 |

The battery is located at the Grateful #1H. Please see attached site security diagram.

Diversified ownership under different CAs. All owners have been notified. (see attached)

Oil Measurement

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Grateful BOD Federal Com #1H. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Gas Measurement

Yates is requesting alternate gas measurement using a subtraction method. The production/sales from the Grateful #1 shall be the difference between the volume recorded at the Agave sales meter and the volume recorded at the Grateful #2 EFM meter. The sales meter is Agave's meter #13236 located at Sec. 13-T18S-R29E.

The purpose of the Surface/lease Commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of the well.

MARTIN YATES, III
1912-1995

FRANK W. YATES
1936-1996

S.P. YATES
1914-2008



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (575) 748-1471

JOHN A. YATES
CHAIRMAN OF THE BOARD

JOHN A. YATES JR.
PRESIDENT

JAMES S. BROWN
CHIEF OPERATING OFFICER

JOHN D. PERINI
CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA
CHIEF ADMINISTRATIVE OFFICER

Procedure to verify accuracy of turbine allocation meters:

- 1) After the initial install of the turbine allocation meter, production fluid from the well associated to said meter is flowed through the meter and into a sales tank.
- 2) The sales tank is then gauged and the calculated volume is compared to the metered volume.
- 3) If needed, corrections to the meter's calibration factor are made to ensure that metered volumes correspond to the measured volumes from the gauged tank.
- 4) This process is repeated periodically or as needed, determined from the lease operator's daily comparison of total allocation meter readings to gauged tank volumes.

Note: Turbine allocation meters are locked to prevent unwanted tampering of the meter calibration factor.



105 South 4th Street
Artesia, NM 88210
(575) 748-1471

Keith Hutchens
August 2012

Grateful BOD #1H Battery

786' FNL & 545' FEL Sec 13-T18S-R29E Unit A

Eddy County, NM

API #3001538990

Grateful #1H



OT #20053

Production Phase:
3- Open
4- Sealed Closed
5- Sealed Closed
6- Sealed Closed

Sales Phase:
3- Sealed Closed
4- Sealed Closed
5- Sealed Closed
6- Open

OT #20018

Production Phase:
3- Open
4- Sealed Closed
5- Sealed Closed
6- Sealed Closed

Sales Phase:
3- Sealed Closed
4- Sealed Closed
5- Sealed Closed
6- Open

OT #20017

Production Phase:
3- Open
4- Sealed Closed
5- Sealed Closed
6- Sealed Closed

Sales Phase:
3- Sealed Closed
4- Sealed Closed
5- Sealed Closed
6- Open

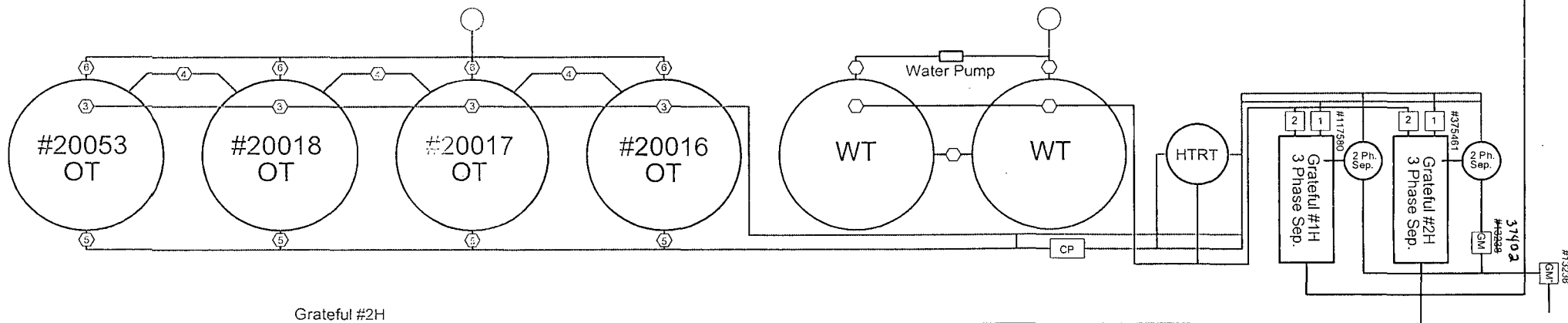
OT #20016

Production Phase:
3- Open
4- Sealed Closed
5- Sealed Closed
6- Sealed Closed

Sales Phase:
3- Sealed Closed
4- Sealed Closed
5- Sealed Closed
6- Open

Legend

- 1- Turbine Allocation Meter (oil)
- 2- Turbine Allocation Meter (water)
- 3- Fill Line
- 4- EQ Line
- 5- Circ Line
- 6- Load Line
- GM- Gas Meter
- CP- Circulating Pump
- *- Sales Point
- Oil Line
- Gas Line
- Water Line



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan
which is on file at 105 South 4th Street, Artesia, NM.

Flow line Map

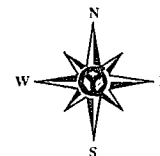
GRATEFUL
BOD #1H

BATT

GRATEFUL
BOD #2H



105 SOUTH FOURTH (575) 748-1471
ARTESIA, NEW MEXICO 88210



LEGEND

- GPS ROADS
- ☀ GAS WELL PROPOSED
- OIL WELL PROPOSED
- OIL WELL
- ☐ BATTERY
- FLOW LINE YATES

DRAWN BY: JAH
DATE DRAWN: 08-10-12
COUNTY: EDDY
STATE: NEW MEXICO
SHEET NUMBER: 1 OF 1
SCALE: 1" = 1/16 MILE

TITLE:

THIS MAP HAS BEEN CAREFULLY
COMPILED AND PRINTED BY YATES
PETROLEUM CORPORATION FROM
AVAILABLE INFORMATION. YATES
PETROLEUM CORPORATION DOES NOT
GUARANTEE THE ACCURACY OF THIS
MAP OR INFORMATION DELINEATED
THEREON.
NOR DOES YATES PETROLEUM
CORPORATION ASSUME
RESPONSIBILITY FOR ANY RELIANCE
THEREON. RECIPIENT AGREES NOT TO
COPY, DISTRIBUTE OR DIGITIZE THIS
MAP WITHOUT EXPRESS CONSENT
FROM YATES PETROLEUM
CORPORATION OR ITS AFFILIATES.

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986

S.P. YATES
1914-2008



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CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA
CHIEF ADMINISTRATIVE OFFICER

September 6, 2012

RE: Surface/Lease (CA) Commingle
Grateful BOD Federal Com #2H
Eddy County, NM

Dear interest owner,

Yates Petroleum is notifying you of a Surface/Lease commingle on the following wells:

Federal Lease #LC-055830, NM-437523, CA #NM-128652

| <u>Well name</u> | <u>Field/Pool</u> | <u>BOPD</u> | <u>Gravity</u> | <u>MCFPD</u> | <u>BTU</u> |
|---|---------------------------|-------------|----------------|--------------|------------|
| Grateful BOD Federal Com #1H Sec. 13-T18S-R29E API #30-015-38990 Eddy County, NM | Sand Tank; Bone Spring | 275 | 42 | 668 | 1280 |

Federal Lease #LC-055830, NM-437523, CA #not available

| <u>Well name</u> | <u>Field/Pool</u> | <u>BOPD</u> | <u>Gravity</u> | <u>MCFPD</u> | <u>BTU</u> |
|---|---------------------------|-------------|----------------|--------------|------------|
| Grateful BOD Federal Com #2H Sec. 13-T18S-R29E API #30-015-38518 Eddy County, NM | Sand Tank; Bone Spring | 242 | 42.2 | 150 | 1241 |

The battery is located at the Grateful #1H.
Diversified ownership under different Com Agreements.

Oil Measurement

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Grateful BOD Federal Com #1H. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Gas Measurement

Yates is requesting alternate gas measurement using a subtraction method. The production/sales from the Grateful #1 shall be the difference between the volume recorded at the Agave sales meter and the volume recorded at the Grateful #2 EFM meter. The sales meter is Agave's meter #13236 located at Sec. 13-T18S-R29E.

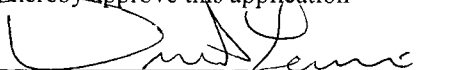
The purpose of the Surface/lease Commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of the well.

If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Sincerely,

Miriam Morales
Production Analyst

I hereby approve this application


ABO Petroleum Corporation

KATHY H. PORTER
SECRETARY

DENNIS G. KINSEY
TREASURER

MARTIN YATES, III
1912-1985

FRANK W. YATES
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Eddy County, NM

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|------------------------------|-------------------|-------------|----------------|--------------|------------|
| Grateful BOD Federal Com #1H | Sand Tank; | 275 | 42 | 668 | 1280 |
| Sec. 13-T18S-R29E | Bone Spring | | | | |
| API #30-015-38990 | | | | | |
| Eddy County, NM | | | | | |

Federal Lease #LC-055830, NM-437523, CA #not available

| <u>Well name</u> | <u>Field/Pool</u> | <u>BOPD</u> | <u>Gravity</u> | <u>MCFPD</u> | <u>BTU</u> |
|------------------------------|-------------------|-------------|----------------|--------------|------------|
| Grateful BOD Federal Com #2H | Sand Tank; | 242 | 42.2 | 150 | 1241 |
| Sec. 13-T18S-R29E | Bone Spring | | | | |
| API #30-015-38518 | | | | | |
| Eddy County, NM | | | | | |

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Production Analyst

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September 6, 2012

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Grateful BOD Federal Com #2H
Eddy County, NM

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| <u>Well name</u> | <u>Field/Pool</u> | <u>BOPD</u> | <u>Gravity</u> | <u>MCFPD</u> | <u>BTU</u> |
|---|---------------------------|-------------|----------------|--------------|------------|
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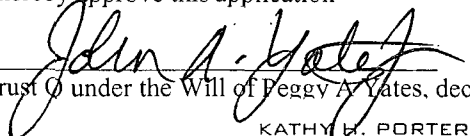
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Sincerely,

Miriam Morales
Production Analyst

I hereby approve this application


Trustee under the Will of Peggy A. Yates, deceased
KATHY H. PORTER
SECRETARY

DENNIS G. KINSEY
TREASURER

WILLS ROYALTY INC
P O BOX 1658
CARLSBAD, NM 88221-1658

EVELYN DEE SANDERSON
614 E WASHINGTON ST
WALTERS, OK 73572

TERENCE P PERKINS
304 S AVENUE F
PORTALES, NM 88130-6226

ELYSE SANDERS PATTERSON
TRUST INVESTMENTS LLC
C/O FARMERS NATIONAL CO., AGENT
P O BOX 3430
OMAHA, NE 68103-0480

KATHRYN A SMITH
15503 E 42ND TERRACE
INDEPENDENCE, MO 64055

PAUL SLAYTON
P O BOX 2035
ROSWELL, NM 88202-2035

SUE SANDERS GRAHAM ESTATE
P O BOX 1835
ROSWELL, NM 88202-1835

MARTHA I GAITHER
3827 SIOUX AVE
KINGMAN, AZ 86401-7353

EI PASO NATIONAL BANK
GLORIA WOLCOTT TRUST
C/O GAYLE SMITH
9430 MANOR DR
LA MESA, CA 91942

THE TOLES COMPANY
P O BOX 1300
ROSWELL, NM 88202-1300

ANNETTE KIRK PASCO
16601 GARFIELD SPACE 312
PARAMOUNT, CA 90723

LAURA S SCHMIDHAMMER
3159 FRENCH HILL DR
POWHATAN, VA 23139

RUBIE CROSBY BELL FAMILY LP #1
1331 THIRD STREET
NEW ORLEANS, LA 70130-5743

FRANCES J DAY
C/O ANGELA LONG
P O BOX 334
NEW CANEY, TX 77357

CAROLE J BRANDON
10660 SECOND ST
SANTEE, CA 92071

STANLEY W CROSBY III
P O BOX 2346
ROSWELL, NM 88202-2346

BOBBY LEE CARRELL
19951 MONDAY HARGROVE
NEW CANEY, TX 77357

RICHARD WOLCOTT
8141 CALLE FANITA
SANTEE, CA 92071

LORETTA J MOORE
901 WASHINGTON
RYAN, OK 73565-9514

ANGELA LONG
P O BOX 334
NEW CANEY, TX 77357

GAYLE WOLCOTT SMITH
9430 MANOR DR
LA MESA, CA 91942

LAVERNE SHORT ESTATE
C/O THOMAS SHORT
1806 MARGARET LN
KINGSVILLE, TX 78363-2803

KATHLEEN FOX
3744 BRANDYWINE LN
KELLER, TX 76244-8194

SHARBRO ENERGY LLC
P O BOX 840
ARTESIA, NM 88211-0840

MARSHA DOLINSKY
14805 MOCKINGBIRD DR
GERMANTOWN, MD 20874

SUE LAFETT DAY
1705 JENNIFER
HOUSTON, TX 77029

YATES INDUSTRIES LLC
P O BOX 1091
ARTESIA, NM 88211-1091

PHILLIPS FAMILY REVOCABLE TRUST
OF 2005
5019 PHEASANT CREST RD
EDMOND, OK 73034

MARY D DUGGAN
3320 AVENUE J
BAY CITY, TX 77414-7211

SANTO LEGADO LLLP
P O BOX 1020
ARTESIA, NM 88211-1020

MARIGOLD LLLP
P O BOX 1290
ARTESIA, NM 88211-1290

OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DRIVE
SANTA FE, NM 87505

TULIPAN LLC
105 S FOURTH ST
ARTESIA, NM 88210

OXY Y-1 COMPANY
P.O. BOX 841803
DALLAS, TX 75284-1803

MULBERRY PARTNERS II, LLP
P O BOX 1290
ARTESIA, NM 88211-1290

PEYTON YATES
105 S FOURTH ST
ARTESIA, NM 88210

RICHARD YATES
428 SANDOVAL
SANTA FE, NM 87501

HARVEY E YATES COMPANY
SUNWEST CENTRE
P O BOX 1933
ROSWELL, NM 88201

JALAPENO CORPORATION
P O BOX 1608
ALBUQUERQUE, NM 87103-1608

YATES ENERGY CORPORATION
P O BOX 2323
ROSWELL, NM 88202-2323

PAULA DOOLEY
C/O WILLIAM P DOOLEY ESTATE
1006 S SECOND ST
ARTESIA, NM 88210

PATRICK DOOLEY
C/O FLORENCE M DOOLEY ESTATE
1006 S SECOND ST
ARTESIA, NM 88210

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Yates Petroleum Corporation
Grateful BOD Federal Com 1H & 2H
February 2, 2013**

**Condition of Approval
Commingle on and off lease**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
7. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
8. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
9. This agency shall be notified of any change in sales method or location of sales point.
10. Additional wells and/or leases require additional commingling approvals.

The public's interest in all these leases/CAs has been found to be identical at 12.5%-32%. Therefore, this commingle is being approved. This does not mean that the allocation of production to each lease will be 100% accurate each month. By approving this request it will only guarantee that the public's interest will not be compromised.