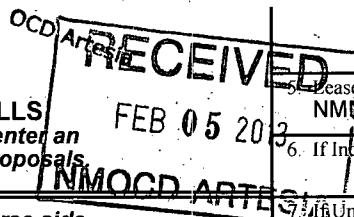


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.



SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. JUNIPER BIP FEDERAL 12H
2. Name of Operator YATES PETROLEUM CORPORATION Contact: TROY M PETERSON E-Mail: tpeterson@yatespetroleum.com		9. API Well No. 30-015-40754-00-X1
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4211	10. Field and Pool, or Exploratory CEDAR CANYON
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T24S R29E NENE 1296FNL 587FEL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation respectfully requests to alter the Production String Cement as follows.
Production string will be cemented in three stages with a DV/Stage Packer tool between 6700'-7200'
and 4200'-4700' (cement will be distributed proportionately).

Cement:

Stage 1: Lead - 1260sx of PVL (YLD 1.82 WT 13) 13669'-6950'

Stage 2: Lead - 605sx of PVL (YLD 1.41 WT 13) 6950'-4450'

Stage 3: Lead - 225sx of 35:65:6 PozC (YLD 2.06 WT 12.6)

Tail - 180sx of 50:50 PozC (YLD 1.36 WT 14.2) 4450'-2350'

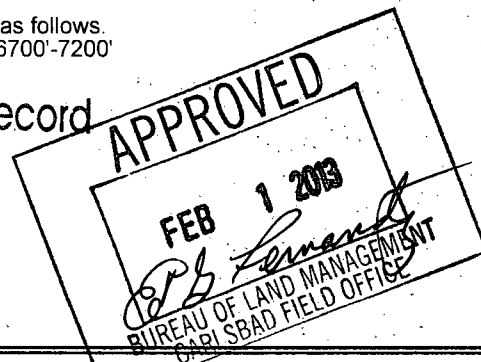
Excess is 35%

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Accepted for record

NMOC D

JES
2/5/2013



14. I hereby certify that the foregoing is true and correct. Electronic Submission #193294 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by WESLEY INGRAM on 02/01/2013 (13WWWI0190SE)	
Name (Printed/Typed) TROY M PETERSON	Title WELL PLANNER
Signature (Electronic Submission)	Date 01/31/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>Fernandez</u> (BLM Approver Not Specified)	Title PETROLEUM ENGINEER	Date 01/01/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL

OPERATOR'S NAME:	YATES PETROLEUM CORPORATION
LEASE NO.:	NM99034
WELL NAME & NO.:	12H JUNIPER BIP FEDERAL
SURFACE HOLE FOOTAGE:	1296' FNL & 587' FEL
BOTTOM HOLE FOOTAGE:	1650' FNL & 330' FEL (Sec. 9)
LOCATION:	Section 8, T.24 S., R.29 E., NMPM
COUNTY:	Eddy County, New Mexico

Original COS still applies with the following changes:

1. The minimum required fill of cement behind the 5-1/2 inch production casing is:

a. First stage to DV tool:

- ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage. **Additional cement may be required as excess calculates to 22%.**

b. Second stage to DV tool:

- ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

c. Third stage above DV tool:

- ☒ Cement should tie-back at least **500 feet** into previous casing string. Operator shall provide method of verification.

EGF 020113