Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-34033 5. Indicate Type of Leas	20
District III	1220 South St. Francis Dr.		STATE STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM 87505			VB-0619	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Na				Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR, USE "APPLI			Catfish State	
PROPOSALS.)	_		8. Well Number 1	
1. Type of Well: Oil Well	Gas Well Other	RECEIVED	9. OGRID Number	
2. Name of Operator  Mack En	ergy Corporation	SEP 1 4 2005		13837
10 Deal manne on Wildow				
P. O. Box 960 Artesia, NM 88211-0960 CCD-AFTES Grayburg Jackson SR Q G SA				
4. Well Location Unit Letter B	990 feet from the	NY	4.550	<b>.</b> .
Onk Letter	ICCLITOIT IIIC	11110 4114	reet nom me_	E 44
Section24	Township 16S	Range 31E	NMPM Cour	ity
1 . Elevation (Show whether DR, RKB, RT, GR, etc.) 4387' GR				
Pit or Below-grade Tank Application or Closure				
Pit typeDepth Groundy	t control of the cont			er
Pit Liner Thickness: mi	1 Below-Grade Tank: Volume	bb1s; Co	nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	] CASING/CEMEN	T JOB	
OTHER:	; ; 	OTHER: Comple	etion	<b></b> 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
07/21/2005 Perforated from 4090.5-4110',22 holes.				
07/25/2005 Acidized w/1750 gals 15% NEFE.				
07/27/2005 Frac w/53,507 gals 35# gel, 57,300# 16/30 sand.				
07/28/2005 RIH w/129 joints 2 3/8" tubing SN @ 4138', RIH w/2" x 1 1/2" x 20' pump. 08/04/2005 POH set CIBP @ 3955' W/35' cement cap. Perforated from 3641-3665'. Acidized w/1500 gals. 15% NEFE, Frac w/				
8000# lite prop, 36,500 gals 9.5# brine and 91,460# 16/30 sand, 52,555 gals 40# gel.				
08/05/2005 RIH w/115 joints 2 3/8" tubing SN @ 3672', RIH w/2 x 1 1/2 x 16' pump.				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Jeny 4	1 Shew Of TIT	LE Production Clerk	DAT	<sub>TE</sub> 9/13/2005
Type or print name Jerry W. Sher	E-ma	il address: jerrys@macke	energycorp.com Telepho	one No. (505)748-1288
For State Use Only				
	RECORDS ONLY TIT	LE	DA1	SEP 2 0 2005
Conditions of Approval (if any):				