

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO: 30-015-34838
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Stirling 7 C
8. Well Number 4
9. OGRID Number 277558
10. Pool name or Wildcat Red Lake; Glorieta-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Lime Rock Resources II-A, L.P.

3. Address of Operator:
1111 Bagby Street Suite 4600 Houston, Tx 77002

4. Well Location
 Unit Letter C : 990 feet from the North line and 1650 feet from the West line
 Section 7 Township 18S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3288' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Flaring Gas <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Requesting to flare gas due DCP Artesia Plant keeping the Acid Gas Compressor under maximum operating volume.

Estimated Volume - 20 MCFPD

Estimated Time - 90 Days

Verbal approval has been given by Randy Dade with OCD on 2/4/13.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michael Barrett TITLE: Production Supervisor DATE: 02/04/2013

Type or print name Michael Barrett E-mail address: mbarrett@limerockresources.com PHONE: 575-623-8424

For State Use Only
 APPROVED BY: R Dade TITLE: Dist. P Supervisor DATE: 2/6/13

Conditions of Approval (if any):

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State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Lime Rock Resources II-A, L.P.
whose address is 1111 Bagby Street Suite 4600 Houston, TX 77002
hereby requests an exception to Rule 19.15.18.12 for 90 days or until _____, Yr _____, for the following described tank battery (or LACT):
Name of Lease Stirling 7C #4 Name of Pool Empire; Glorieta-Yeso
Location of Battery: Unit Letter C Section 7 Township 18S Range 27E
Number of wells producing into battery West Red Lake Battery - 34 Wells
- B. Based upon oil production of N/A barrels per day, the estimated * volume of gas to be flared is 20 MCF; Value N/A per day.
- C. Name and location of nearest gas gathering facility:
DCP Midstream
- D. Distance N/A Estimated cost of connection N/A
- E. This exception is requested for the following reasons:
Requesting to flare due to DCP Artesia Plant keeping Acid Gas Compressor under maximum operating volume.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Michael Barrett

Printed Name
& Title Michael Barrett / Production Supervisor

E-mail Address mbarrett@limerockresources.com

Date 02/04/2013 Telephone No. 575-623-8424

OIL CONSERVATION DIVISION

Approved Until April 30 - 2013

By David J. Spewison

Title Dist. Supervisor

Date 2/6/13

* Gas-Oil ratio test may be required to verify estimated gas volume.