Office	State of New Me		Form C-103	
District 1 - (575) 393-6161 Energy, I	Minerals and Natur	ral Resources	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-015-35243	
811 S. First St., Artesia, NM 88210 OIL CC	t St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE		
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REP			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL C DIFFERENT RESERVOIR. USE "APPLICATION FOR PER			Stirling 7 D	
PROPOSALS.)			Stirling 7 D 8. Well Number 5	
	Other			
2. Name of Operator Lime Rock Resources I	TATP		9. OGRID Number 277558	
3. Address of Operator	IFA, D.I. Z. L.		10. Pool name or Wildcat	
1111 Bagby Street Suite	4600 Houston, Tx 7	77002	Red Lake; Glorieta-Yeso	
4. Well Location	+ 2	······································	1	
Unit Letter D 1110 feet	from the <u>North</u>	line and	450 feet from the West line	
Section 7 Towns	ship 18S Rat	nge 27E	NMPM Eddy County	
11. Elevation	(Show whether DR,	RKB, RT, GR, et	c.)	
	3290' GL			
,			·	
12. Check Appropriate E	Box to Indicate N	ature of Notice	e, Report or Other Data	
NOTICE OF INTENTION T	O·	SII	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND A		REMEDIAL WO		
TEMPORARILY ABANDON	l.	1	RILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE C	ØMPL □	CASING/CEME	NT JOB	
DOWNHOLE COMMINGLE		,		
OTHER: Flaring Gas	į į	OTHER:	<u> </u>	
			and give pertinent dates, including estimated date	
of starting any proposed work). SEE RUL				
proposed completion or recompletion.		-	•	
		r		
Requesting to flare gas due DCP Artesia Plant keep	ing the Acid Gas Co	mnressor under n	navimum operating volume	
requesting to hair gas due Der Artesia Flant Reep	ing the Acid Gas Co	inpressor under n	maximum operating volume.	
Estimated Volume - 20 MCFPD				
		:	,	
Estimated Time – 90 Days	·	;		
Verbal approval has been given by Randy Dade wit	h OCD on 2/4/13.	0		
voicin approval has seen given by Italiay Bade will	000 01 27 17 13 .			
Spud Date:	Rig Release Da	ate:		
, .	'			
I haraby gartify that the information above is true or	ad complete to the h	agt of my knowla	dos and haliof	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Market De Land		;		
SIGNATURE MUM 2	TITLEProd	uction Supervisor	DATE 02/04/2013	
			DV602172 - ### 600 0101	
	nail address: <u>mbari</u>	rett@limerockres	ources.com PHONE: <u>575-623-8424</u>	
For State Use Only		/./		
APPROVED BY:	TITLE	57/10	ESCUST DATE 2/6/13	
Conditions of Approval (if any):				

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19 15.18.12 NMA)	C and Rule 19.15.7.37 NMA©)			
A.	· · · · · · · · · · · · · · · · · · ·	<u>, </u>			
		4600 Houston, TX 77002			
	hereby requests an exception to Rule 19.15.	18.12 for 90 days or until			
	, Yr,	for the following described tank battery (or LACT):			
	Name of Lease Stirling 7D #5	Name of Pool Empire; Glorieta-Yeso			
	Location of Battery: Unit Letter D	Section 7 Township 18S Range 27E			
	Number of wells producing into battery V	Vest Red Lake Battery – 34 Wells			
B.	Based upon oil production of N/A	barrels per day, the estimated * volume			
	of gas to be flared is 20	MCF; Value N/A per day.			
C.	Name and location of nearest gas gathering	facility			
	DCP Midstream				
D.	Distance N/A Estimated of	cost of connection <u>N/A</u>			
E.	This exception is requested for the following	tion is requested for the following reasons:			
	Requesting to flare due to DCP Artesia	Plant keeping Acid Gas Compressor under maximum			
<u>operati</u>	ing volume.				
·		!			
OPERATOR		OIL CONSERVATION DIVISION			
Division have be	hat the rules and regulations of the Oil Conservation en complied with and that the information given above lete to the best of his knowledge and belief.	Approved Until April 30 - 2013			
Signature /	while Bus I	A Colo			
Printed Name		By ACCEPT SOLVER			
& Title Micha	ael Barrett / Production Supervisor	Title 19157 W Sight 2			
E-mail Address mbarrett@limerockresources.com		Date 3/6/13			
Date 02/04/2	2013 Telephone No. 575-623-8424				

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.