

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FEB 10 2013

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 2013

5. Lease Serial No. NMNM033775

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff-Resvr.
 Other _____

NMOCD ARTESIA

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Mewbourne Oil Company

8. Lease Name and Well No.
Bradley 28 Fed #4H

3. Address PO Box 5270
Hobbs, NM 88241

3a. Phone No. (include area code)
575-393-5905

9. AFI Well No.
30-015-40834

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 1950' FSL & 260' FEL, Sec 29, T18S, R30E (Unit I)
 At top prod. interval reported below 1994' FSL & 264' FEL, Sec 29
 At total depth 1990' FSL & 334' FEL, Sec 28, T18S, R30E (Unit I)

10. Field and Pool, or Exploratory
Santo Nino; Bone Spring

11. Sec., T., R., M., on Block and Survey or Area Sec 29, T18S, R30E

12. County or Parish Eddy
13. State NM

14. Date Spudded
11/10/12

15. Date T.D. Reached
12/07/12

16. Date Completed 01/15/13
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3406' GL

18. Total Depth: MD 13199'
TVD 8279'

19. Plug Back T.D.: MD 13137'
TVD 8278'

20. Depth Bridge Plug Set: MD NA
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CCL, GR & CNL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	348'		400 C	96	Surface	NA
12 1/4"	9 5/8" J55	36#	0	1506'		650 C	216	Surface	NA
8 3/4"	7" P110	26#	0	8634'		1150 H	353	Surface	NA
6 1/8"	4 1/2" P110	13.5#	8320	13150'	Liner	NA	NA	NA	NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7771'	7660'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Springs	5060'	13199'	8718' - 13137' MD	Ports	30	Open
B)			8227' - 8278' TVD			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8718' - 13137'	Frac w/236,890 gals Slickwater, 316,301 gals Linear Gel, 1,737,441 20# X-Link gel carrying 10,418# 100 mesh 2,575,057# 20/40 sand & 572,400# SB Excel.

RECLAMATION

DUE 7-15-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/15/13	01/17/13	24	→	220	103	780	42	0.779	Gas Lift
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	SI 120	1000	→	220	103	780	468	Open	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

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BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	450'
				Top of Salt	520'
				Yates	1515'
				Queen	2600'
				Delaware	3925'
				Bone Spring	5060'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (I full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Comp sundry, Dev Rpt, C104, Gyro, Final C102, C144 Clez, pkr port

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature

Jackie Lathan

Date 01/23/13

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.