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Form 3160- 5	UNITED S	TATES	1	FORM APPROVED	
August, 2007)	DEPARTMENT OF	THE INTERIOR OCD Artes	3	OMB No. 1004-0137	
	FINE BUREAU OF LAND	MANAGEMENT		Expires: July 31, 2010	
L RE	DEPARTMENT OF DEPARTMENT OF CEIVED BUREAU OF LAND 3 1 SUNDRY NOTICES AND DO not use this form for propo		5. Lease Serial	No.	
	9 9910000			NMNM14778	
/ 7	AN Do not use this form for propo abandored well. Use Form 3160	3 (APD) for such proposals.	o. If Indian, Ali	ottee, or Tribe Name	
	SUBMITIN TRIPLICATE - Other Ins	tructions on page 2.	7. If Unit or CA	A. Agreement Name and/or No.	
Type of Well				8. Well Name and No.	
Oil Well Gas Well Other				Mescal 22 Federal #2H	
Name of Operator COG Producti	on LLC	h	9. API Well No		
3a. Address	Tool	3b. Phone No. (include area code)		30-015-37949	
2208 W. Main	Main Street 575-748-6940		10 Field and P	10. Field and Pool, or Exploratory Area	
	anage, Sec., T., R., M., or Survey Description)	Lat.		ral Draw; Bone Spring	
	Unit Letter M (SWSW) Sec 22-25S-29E	Long	11. County or I		
380 FSL & 300 FEL		Long.	Eddy C	ounty NM	
2. CHECK APPRC	OPRIATE BOX(S) TO INDICATE NATU	RE OF NOTICE, REPORT, OR O	THER DATA		
TYPE OF SUBN	MISSION	TYPE OF A	TYPE OF ACTION		
Notice of Intent		Deepen Pro	duction (Start/Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	amation	Well Integrity	
Subsequent Rep	bort Casing Repair	New Construction	complete	X Other	
	Change Plans	Plug and abandon Ter	nporarily Abandon	Downhole Commingle	
Final Abandonn	nent Notice Convert to Injection	Plug back Wa	ter Disposal		
	completed. Final Abandonment Notice shall be site is ready for final inspection.)				
See attached C-107A application for Downhole Com		ningling. SEE ATTACHED FOR CONDITIONS OF APPROVAL			
6/3/2011	Set RBP @ 6,855'	CONL		INOTIE	
6/4/2011		w/ guns and gamma-ray/ccl, correlate to GR/CCL log and perforate 5290' - 5312' 2 jspf 44			
	holes; Poohw/ wireline; R/D wire		d SDFN. Prep. To sp	oot acid	
	& breakdown & pump acid/ball jo				
6/5/2011	R/U acid crew and spot 500 glns. 15% NEFE across perforations 5,290' - 5,312'; PUH w/ packer to				
	5,200' and reverse acid into tubin				
7/10/2011	acidize perfs. w/ 4500 glns. 15%			- 1(/20 DC 1200	
7/19/2011	RU Basic Pumping Services & frac	Delaware with 29,000 gais XI	, Borate + 55,000 lbs	5 16/30 RC 1200	
7/28/2011	psi max. RIH w/ tbg and wash down to RBF	Circ hole clean and release P	BP and noal out of 1	ole	
7/30/2011	RIH w/ Rod pumping equipment,		Br and pool out of r	1016.	
//30/2011	Kin w Kou punping equipment, i		A	Iccepted to	
La Thursday (C. A. L.	the Granding is the and correct				
Name (Printed/ Typed)	the foregoing is true and correct.		1410		
Mayte Reyes	- 1	Title: Regulatory A	nalyst	DDDOVED	
Signature:	at Keros	Date: 8/1/12	A A	Stehris Walls	
		OR FEDERAL OR STATE OF	FICE USE	2013	
				JAN 29 2010	
Approved by: Conditions of approval,	if any are attached. Approval of this notice doc	Title:		Jate:	
certify that the applicar	nt holds legal or equitable title to those rights in			AU OF LAND MANAGEMENT	
	n 1001 AND Title 43 U.S.C. Section 1212 ma		BURE BURE	ADI CHAD FIELD DEFILIE	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make OKREPATHENI-OF agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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