

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-04051
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BOAZ ENERGY, LLC		6. State Oil & Gas Lease No. B - 8146
3. Address of Operator PO BOX 50595, MIDLAND, TEXAS 79710		7. Lease Name or Unit Agreement Name Burnham Grayburg San Andres Unit <i>TRACT 6</i>
4. Well Location Unit Letter <u>K</u> : <u>1345</u> feet from the <u>SOUTH</u> line and <u>1345</u> feet from the <u>WEST</u> line Section <u>2</u> Township <u>17S</u> Range <u>30E</u> NMPM <u>EDDY</u> County		8. Well Number <u>#0036</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3740 GR		9. OGRID Number 291993
		10. Pool name or Wildcat Square Lake; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Boaz Energy intends to re-perforate the Grayburg from 2945 to 2985 and 3030 to 3060; then treat with 15% HCL acid and fracture stimulate with 88,200 gals of slick water and 36,750# lbs of 20/40 sand.

Boaz Energy also intends to re-perforate the San-Andres from 3155 to 3212; then treat with 15% HCL acid and fracture stimulate with 88,200 gals of slick water and 36,750# lbs of 20/40 sand.

Spud Date:

Rig Release Date:

RECEIVED

FEB 11 2013

NMOOD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Operations Engineer

DATE: 6-Feb-2013

Type or print name: Joel Hale

E-mail address: JHale@Boazenergy.com

PHONE: 492-253-7074

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Lease :

BURNHAM GRAYBURG SAN ANDRES UNIT

Date: 1/15/09

Well Number:

6-3

Sec:

2

County: EDDY

API #:

30-015-04051

Well Location:

1345' FSL & 1345' FWL

Twn :

17S

Range:

30E

Surface Casing Size: 8-5/8"

Weight: 28

Date Set: 10/3/54

Depth set : 500

Sx of Cement :

25

TOC :

Production Casing Size :

5-1/2"

Weight:

14

Date Set: 10/3/54

Depth set : 3150

Sx of Cement :

100

TOC :

Open Hole Interval: Top:

3160

Bottom:

3202

Perforations : 2935-2943; 2953-2957;

2966-2976;

3036-3051'

Total # of Holes :

Hole Size: 6-1/4"

Initial Stimulation:

Date:

Subsequent Stimulation:

Date:

Initial Potential :

BOPD:

MCFPD:

BWPD:

Date:

Method:

Total Depth:

TD

3211

PBTD

3000

Elevations:

GL

KB

DF

12-21-54 Repair 5-1/2" casing at 1682'

3-5-74 Clean out 3188-3211'

Lease :

BURNHAM GRAYBURG SAN ANDRES UNIT

Date: 1/15/09

Well Number:

6-3

County: EDDY

Sec:

2

API #: 30-015-04051

Well Location:

1345' FSL & 1345' FWL

Tw n :

17S

Range: 30E

Surface Casing Size: 8-5/8"

Weight: 28 Date Set: 10/3/54

Depth set : 500

Sx of Cement : 25 TOC :

Production Casing Size :

5-1/2" Weight: 14 Date Set: 10/3/54

Depth set : 3150

Sx of Cement : 100 TOC :

Open Hole Interval : Top:

3160

Bottom: 3212

Proposed Perforations : 2935-2985

3030-3060

3155-3212 (OH)

OH Size: 6-1/4"

Initial Stimulation:

Date:

Subsequent Stimulation:

Date:

Initial Potential :

BOPD:

MCFPD:

BWPD:

Date:

Method:

Total Depth:

TD 3211 PBTD 3000

Elevations:

GL

KB

DF

12-21-54 Repair 5-1/2" casing at 1682'

3-5-74 Clean out 3188-3211'