Subtitit 3 Copies To Appropriate District Office	State of Nev		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT	TON DIVISION	30-015-33629
District III	1220 South St.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			VA-2048
	TICES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL			Radar State
PROPOSALS.)	<u></u>	BECEIVED	8. Well Number 1
1. Type of Well: Oil Well 2. Name of Operator	Gas Well 🛛 Other		9. OGRID Number
	ergy Corporation	SEP 2 7 2005	013837
3. Address of Operator	ox 960 Artesia, NM 88211-09	OCD-ARTESIA	Runyan Ranch; Abo
4. Well Location			
Unit Letter K	1980 feet from the Sou		feet from the West line
Section 4	Township 198	Range 23E	NMPM County Eddy
	I 1. Elevation (Show whethe		
Pit or Below-grade Tank Application or Closure			
Pit type Drilling Depth Grounds		fresh water well 1 mile Dis	stance from nearest surface water 500'
Pit Liner Thickness: 12 m			onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
TEMPORARILY ABANDON L PULL OR ALTER CASING [CASING/CEMEN	
		OTHER: Pit Clos	cure
OTHER:	unleted operations (Clearly stat	OTHER: 11 Close	d give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
On August 29, 2005 Allstate Environmental Services started closure procedures. Closure of the pits was completed September 9,			
2005.			
Attachments:			
Closure summary			
Diagram of well site and pit location			
I bearing a second of the seco		1	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Jeny W.	' C I	LE Production Clerk	DATE 9/26/2005
Type or print name Jerry W. Sher	rell E-mai	l address: jerrys@macke	nergycorp.com Telephone No. (505)748-1288
For State Use OnI			Telephone IVO.
APPROVED BY: Mily A	<i>'m8144</i> Tim	LE ALST IZ	DATE 9/30/05
Conditions of Approval (if any):	111)	LE NOW AL	DATE 1/20/01

E)

Closure Summary

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Radar State Com #1 lease in Eddy County on August 29, 2005. As described in the Form C-103 for the Radar State Com #1 lease, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed September 9, 2005.

Mack Energy Pit Closure Site Sketch Radar State #1 Lease September 7, 2005



