

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-39959
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RDX 16
8. Well Number 15
9. OGRID Number 246289
10. Pool name or Wildcat Brushy Draw-Delaware East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3084 feet GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
RKI Exploration & Production, LLC

3. Address of Operator
210 Park Avenue, Suite 900, Oklahoma City, OK 73102

4. Well Location
 Unit Letter D : 330 feet from the North line and 330 feet from the West line
 Section 16 Township, 26S Range 30E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 12/22/2012, ran CBL/CCL/GR log from PBDT (7,408 feet) to surface with 1,000 psig on well. Estimated TOC at 3,425 feet.

Tested production casing to 6,150 psi for 30 minutes = OK

1/17/2013 through 1/18/2013: Perforated Delaware Formation from 5,517 feet to 7,149 feet in 7 stages (242 shots). Acidized with 10,500 gallons of HCl acid. Total load to recover = 548,124 gallons, Total sand pumped = 683180 lbs.

1/19/2013: Began flowback of Frac fluids

1/25/2013: Set 2-7/8 inch 6.5# L-80 tubing with pump intake at 5,462 feet. Tie into ESP on 1/25/2013

Spud Date:

11/12/2012

Rig Release Date:

11/27/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Charles K. Ahn

TITLE EH&S/Regulatory Manager

DATE 1/30/2013

Type or print name Charles K. Ahn

E-mail address: cahn@rkixp.com

PHONE: 405-996-5771

For State Use Only

APPROVED BY:

[Signature]

TITLE

Distt Sepewsp

DATE

2/14/13

Conditions of Approval (if any):

[Signature]