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Submit 1 Copy To Appropria	te District	State of New Me	NEWED		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy,	Minerals and Mattin	al Resources	l	Revised August 1, 2011
1625 N. French Dr., Hobbs, 1 District II – (575) 748-1283		FE	B 08 2013	WELL API NO.	
811 S. First St., Artesia, NM	88210 OIL CO	ONSERVATION 20 South Styfe South Factor	DIVISION	5. Indicate Type	of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec,	NM 87410	20 South St. MO	CIEDMITTE C	STATE	FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa		Santa Fe, NM 8 7	505	6. State Oil & Ga	as Lease No.
87505		POPTS ON WELLS		7 Lesse Name o	r Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Washington 33 State	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
1. Type of Well: Oil Well Gas Well Other				8. Well Number	
2. Name of Operator Apache Corporation				9. OGRID Number 873	
3. Address of Operator				10. Pool name or Wildcat	
	ine, Suite 3000 Midland, T	X 79705		Yeso (96830) & G	rayburg-San Andres (3230)
4. Well Location Unit Letter	fee	t from the	line and	faat fro	om the line
Section 33			nge 28E	NMPM	County Eddy
		n (Show whether DR,			
. 12	. Check Appropriate I	Roy to Indicate N	ature of Notice	Report or Other	Data
			-	•	
PERFORM REMEDIAL TEMPORARILY ABANI			REMEDIAL WOR		ALTERING CASING
PULL OR ALTER CASI			CASING/CEMENT		
DOWNHOLE COMMIN	GLE			_	
OTHER: Flare Gas			OTHER:		
		s. (Clearly state all p	ertinent details, and		es, including estimated date
13. Describe propos of starting any p	proposed work). SEE RUL	s. (Clearly state all p	ertinent details, and		
13. Describe propos ; of starting any p ¹ proposed comp	proposed work). SEE RUL letion or recompletion.	s. (Clearly state all p E 19.15.7.14 NMAC	ertinent details, and C. For Multiple Cor	npletions: Attach	wellbore diagram of
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District II 811 S. First St., A District III 1000 Rio Brazos I District IV	r., Hobbs, NM 88240 rtesia, NM 88210 Road, Aztec, NM 87410 s Dr., Santa Fe, NM 87505 T., Hobbs, NM 88240 rtesia, NM 88210 Road, Aztec, NM 87410 s Dr., Santa Fe, NM 87505 State of New MexicBECEIVED Energy Minerals and Natural Resources Oil Conservation DivisionEB 0 8 2013 1220 South St. Francis Dr. Submit one copy to appropriate District Office NPO Permit No. (For Division Use Only)				
Α	PPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)				
А.	Applicant Apache Corporation				
	whose address is, 1945 Bluestem Road, Artesia, NM 88210,				
	hereby requests an exception to Rule 19.15.18.12 fordays or until				
	May 6 , Yr 2013, for the following described tank battery (or LACT):				
	Name of LeaseName of PoolYeso & Grayburg-SA				
	Location of Battery: Unit LetterSection 33 Township 17S Range 28E				
	Number of wells producing into battery 55				
B.	Based upon oil production ofbarrels per day, the estimated * volume				
	of gas to be flared isMCF; Valueper day.				
C.	Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant				
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons:				
	due to repairs or plant problems.				
	· · ·				
Division have b	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until March 15-2013				
Signature	<u>J</u> By Made				
Printed Name & Title					
E-mail Addre	Fatima.Vasquez@apachecorp.com				
Date 02/06					

* Gas-Oil ratio test may be required to verify estimated gas volume.