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Submit 1 Copy To Appropriate Office		State of New Me			Form C-103
<u>District I</u> – (575) 393-6161	Energy,	Minerals and Natur	ral Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM District II – (575) 748-1283		· FE	B 08 2013	WELL API NO.	
811 S. First St., Artesia, NM 88	OIL CO	ONSERVATION 20 South Style	DIVISION	5 Indicate Type	e of Lesse
<u>District III</u> – (505) 334-6178	12	20 South Style	ODDAHIES	STATE	FEE
1000 Rio Brazos Rd., Aztec, N District IV – (505) 476-3460	M 8/410	Santa Fe, NW 87	505	6. State Oil & C	Gas Lease No.
1220 S. St. Francis Dr., Santa F	e, NM				
87505 SUND	RY NOTICES AND RE	PORTS ON WELLS		7 Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					Ū.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			R SUCH	Washington 33 S	biate
PROPOSALS.) 1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other				8. Well Number	
2. Name of Operator				9. OGRID Number	
Apache Corporation				873	
3. Address of Operator				10. Pool name or Wildcat	
303 Veterans Airpark Lan	e, Suite 3000 Midland, T.	X 79705		Yeso (96830) & (Grayburg-San Andres (3230)
4. Well Location					
Unit Letter	-	t from the			rom theline
Section 33			nge 28E	NMPM	County Eddy
	11. Elevation	n (Show whether DR,	RKB, RT, GR, etc.)		
				14.3%;	ine false and the second s
10	Check Appropriate I	Pov to Indicate N	atura of Notica	Poport or Othe	nr Doto
12.	Check Appropriate I		ature of motice,	Report of Onic	Data
NOTIC	E OF INTENTION ⁻	TO:	SUB	SEQUENT RI	EPORT OF:
PERFORM REMEDIAL V	VORK 🔲 🛛 PLUG AND /	ABANDON	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABAND	ON 📋 CHANGE PL	ANS 🗌	COMMENCE DRI	LLING OPNS.	P AND A
PULL OR ALTER CASIN	G 🗌 MULTIPLE C	COMPL	CASING/CEMEN	ГЈОВ 🗌	
DOWNHOLE COMMING	LE				
OTHER Flare Gas			OTHER		, U
OTHER: Flare Gas 13. Describe propose	d or completed operation	s. (Clearly state all p	OTHER: pertinent details, and	d give pertinent da	ates, including estimated date
13. Describe propose of starting any pr	oposed work). SEE RUL		ertinent details, and		
13. Describe propose of starting any pr			ertinent details, and		
13. Describe propose ; of starting any pr ¹ proposed comple Apache is requesting pe	oposed work). SEE RUL tion or recompletion. rmission to temporarily fla	E 19.15.7.14 NMAC	ertinent details, and 2. For Multiple Cor	npletions: Attach	
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District II 811 S. First St., Art District III 1000 Rio Brazos R District IV	, Hobbs, NM 88240 esia, NM 88210 oad, Aztec, NM 87410 Dr., Santa Fe, NM 87505 State of New Mexico ECEIVED District Office Santa Fe, NM 87505 State of New Mexico ECEIVED Oil Conservation Division EB 08 2013 1220 South St. Francis Dr. Submit one copy to appropriate District Office NPO Permit No. (For Division Use Only)		
A	PPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)		
А.	Applicant		
	whose address is, 1945 Bluestem Road, Artesia, NM 88210		
	hereby requests an exception to Rule 19.15.18.12 for 90 days or until		
	May 6 , Yr 2013 , for the following described tank battery (or LACT):		
	Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA		
	Location of Battery: Unit LetterSection33TownshipRange28E		
	Number of wells producing into battery 55		
B.	Based upon oil production ofbarrels per day, the estimated * volume		
21	of gas to be flared is MCF; Value per day.		
C.			
C.	Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant		
D			
D.	DistanceEstimated cost of connection This execution is requested for the following reasons: DCP & Frontier curtails their gas		
E.	This exception is requested for the following reasons: due to repairs or plant problems.		
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Division have be	out the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief.		
Signature \longrightarrow			
Printed Name & Title	Fatima Vasquez - Regulatory Tech I By By By Title Image: Second se		
E-mail Address Fatima Vasquez@apachecorp.com Date 2/14//3			
Date 02/06/2013 Telephone No. (432) 818-1015			

* Gas-Oil ratio test may be required to verify estimated gas volume.