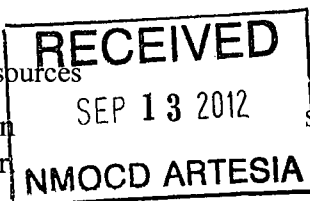District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

RECEIVED
SEP 13 2012
NMOCD ARTESIA

Oil Conservation Division
1220 South St. Francis Dr
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	OGRID Number	Contact
Yates Petroleum Corporation	25575	Jeremy Haass

Address		Telephone No.
104 S. 4TH Street		575-748-1471

Facility Name	API Number	Facility Type
Santa Fe Land SWD #1	30-015-20501	SWD

Surface Owner	Mineral Owner	Lease No.
Fee	State	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	17	19S	26E	1980	South	660	East	Eddy

Latitude 32.65839 Longitude 104.39688

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered
Produced Water	180 B/O	160 B/O

Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Tank	8/24/2012 AM	8/24/2012 AM

Was Immediate Notice Given?	If YES, To Whom?
☒ Yes ☐ No ☐ Not Required	Mike Bratcher

By Whom?	Date and Hour
Jeremy Haass	8/29/12 (email)

Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
☐ Yes ☒ No	N/A

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
Pump and Alarm system failed to call lease operator when tank reached a high level. This caused the tank to over flow.

Describe Area Affected and Cleanup Action Taken.*
An approximate area of 200' X 50'. Impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX. Sampling for chlorides will be done for documentation purposes. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted. **Depth to Ground Water: >100' (approximately 116', Section 17-T19S-R26E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on recovered amounts of produced water, impacted soils excavated/hauled, enclosed analytical results and a liner being placed over the impacted area, Yates Petroleum Corporation requests closure.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: _(signed)_	**OIL CONSERVATION DIVISION**
Printed Name: Jeremy Haass	Approved by District Supervisor: Signed By _(signed)_
Title: Environmental Regulatory Agent	Approval Date: **FEB 19 2013** Expiration Date: N/A
E-mail Address: jhaass@yatespetroleum.com	Conditions of Approval: N/A Attached ☐
Date: Wednesday, September 12, 2012 Phone: 575-748-1471	2RP- 1283

* Attach Additional Sheets If Necessary