

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM19836

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
RINGER FEDERAL 69. API Well No.
30-015-33187-00-X110. Field and Pool, or Exploratory
SALT WATER DISPOSAL (SWD)11. County or Parish, and State
EDDY COUNTY, NM1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator
MURCHISON OIL & GAS INC
Contact: CINDY COTTRELL
E-Mail: ccottrell@jdmii.com3a. Address
1100 MIRA VISTA BOULEVARD
PLANO, TX 75093-46983b. Phone No. (include area code)
Ph: 972-931-0700 Ext: 1094. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T25S R26E SESE 1250FSL 1250FEL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

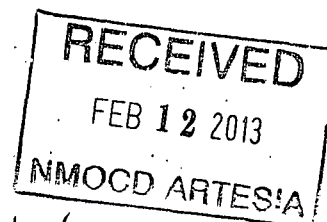
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/12 - 17/12: Drilled out cement plugs, washed and reamed hole to 11,750 ft.

12/18 - 24/12: Drilled 6.5 in. hole to 12,695 ft TD.

12/26 - 27/12: Ran 301 jts 5.5 in. 17 lb P-110 casing from surface to 12,592 ft. Cement as follows: Lead 566 sx (232 bbls) 50/50 H + 10% gel + 0.5% C-12 + 0.2% C-20 + 0.25% R-38, 11.8 ppg; Tail 82 sx (17 bbls) H + 0.5% C-12 + 0.1% C-20 + 0.25% R-35, 15.6 ppg. Displace with 289 bbls wtr. No cement to surface. Waited 8 hrs & ran temperature log.

12/28/12: Tested BOP 250 psi low & 10000 psi; tested annular 250 psi low & 5000 psi high. Tested 5.5 in. casing to 2750 psi for 30 minutes ? OK.

Accepted for record
NMOCD *Redade 2/14/13*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #192005 verified by the BLM Well Information System
For MURCHISON OIL & GAS INC, sent to the Carlsbad
Committed to AFMS for processing by KURT SIMMONS on 02/06/2013 (13KMS4772SE)

Name (Printed/Typed) STEVE MORRIS

Title SR. DRILLING ENGINEER

Signature (Electronic Submission)

Date 01/29/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JAMES A AMOS
Title SUPERVISOR EPS

Date 02/09/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #192005 that would not fit on the form

32. Additional remarks, continued

12/29 ? 30/12: RIH w/4.5 in. bit; drill cement & shoe to 12,595 ft. Wash & ream to bottom 12,695 ft. Resume drilling formation.

12/31/12 ? 1/3/13: Drilled to 13,550 ft. TD.

1/4/13: Ran CBL log & found top of cement for 5.5 in. casing at 7,020 ft. Shoe of 7-5/8 in. casing at 8,558 ft. Verbal approval of cement tie back height in 7-5/8 in. casing obtained from Chris Walls.

1/5/13: Set surface packer at 300 ft. Released rig at 1900 hrs.