Submit 3 Copies To Appropriate District Office	State of New Mexic		Form C-103/
	Energy, Minerals and Natural Resources		June 19, 2008 / / / / / / / / / / / / / / / / / /
Pistrict I 625 N. French Dr., Hobbs RECEIVED District II 301 W. Grand Ave., Artesia, NM 88210 Energy, Winterals and Natural Resolution Processor (Natural Resolution) Energy, Winterals (Natural Resolution) Energy (Natural Resolution) Energ		1VISION 30-01:	5-40988
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410			licate Type of Lease STATE FEE
		05 6. Sta	te Oil & Gas Lease No.
1220 S. St. Francis Dr., Spring ODD ARTE 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			ase Name or Unit Agreement Name LEY STATE
1. Type of Well: Oil Well Gas Well Other			ell Number #26
2. Name of Operator LRE OPERATING, LLC			GRID Number 281994
3. Address of Operator			ool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Red La	ake, Glorieta-Yeso NE (96836)
4. Well Location			
Unit Letter L: 1655 feet from the SOUTH line and 990 feet from the WEST line			
Section 30 Township 17-S Range 28-E NMPM Eddy County			
	Elevation (Show whether DR, R. 98' GL	KB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTER	NTION TO:	SUBSEQU	IENT REPORT OF:
		REMEDIAL WORK	ALTERING CASING
<u> </u>	_ :	COMMENCE DRILLING (CASING/CEMENT JOB	OPNS.□ P AND A □ ⊠
DOWNHOLE COMMINGLE	ZETH EE COMILE	ASING/CEMENT JOB	
OTHER:		OTHER: Spud & Casi	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Spud well on 2/6/13. Drilled 12-1/4" hole to 425'. Landed 8-5/8" 24# J-55 csg @ 425'. Cmted w/330 sx (442 cf) "C" cmt w/2% Cacl2, 0.005# static free, & 0.25# CF. Circ 152 sx cmt to surface. On 2/7/13, PT 8-5/8" csg to 600 psi for 30 min-OK.			
Drilled 7-7/8" hole from 8-5/8" csg shoe to 4930' on 2/11/13. Ran open hole logs. On 2/12/13, landed 5-1/2" 17# J-55 csg @ 4922'.			
Cmted lead w/330 sx (627 cf) 35/65 poz "C" cmt w/1/4#/sx CF, 5% salt, 5# LCM-1 & 0.55% R-3. Tailed w/625 sx (831 cf) "C" cmt w/0.25#/sx CF, 0.25% R-3, & 0.2% CD-32. Circ 91 sx cmt to pit. Released drilling rig on 2/12/13. On 2/15/13, pressure tested the 5-1/2" csg to 5000 psi for 30 min-OK.			
Spud Date: 2/6/13	Drilling Ri	g Release Date:	2/12/13
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Petroleum Engineer - Agent DATE 2/18/13			
Type or print name Mike Pippin	E-mail address:	mike@pippinllc.com	PHONE: <u>505-327-4573</u>
For State Use Only			
APPROVED BY: TITLE D'ST HOUSE DATE 2/19/08 Conditions of Approval (if any):			
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