

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-D15-33628
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD-1362		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Ray Westall Operating Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4 Loco Hills, NM 88255		7. Lease Name or Unit Agreement Name Beretta 26 State Com
4. Well Location Unit Letter B : 660 feet from the North line and 1450 feet from the East line Section 26 Township 18S Range 28E NMPM County Eddy		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 119305
		10. Pool name or Wildcat SWR; Wolfcamp Penn (96138)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

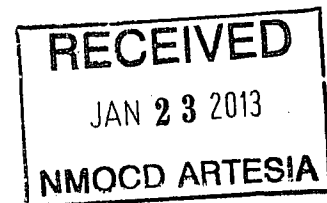
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **Convert to SWD** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

please see attached



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Rene Hope* TITLE *Bookkeeper* DATE *1/18/13*

Type or print name *Rene Hope* E-mail address: _____ PHONE: *(575) 677-2370*

For State Use Only

APPROVED BY: *Richard Nae* TITLE *Compliance Officer* DATE *1/29/13*
Conditions of Approval (if any): *am*

Ray Westall Operating, Inc.
P.O. Box 4, Loco Hills, New Mexico 88255
Phone (575)677-2370 Fax (575) 677-2361

BERETTA 26 STATE COM # 1 - WELL REPORT

12/11/12 - RIG UP PULLING UNIT. COME OUT OF HOLE WITH TUBING 4287', TUBING WAS PARTED.

12/11/12 – 12/14/12 – FISH TUBING AND T.A.C. FROM WELL. LAY DOWN 2 3/8" TUBING. ALL FISH RECOVERED.

12/17/12 – GO IN HOLE WITH RBP CEMENT RETAINER AND 2 7/8' TUBING TO 6907'. SET RBP, READY TO CEMENT SQUEEZE 12/18/12.

12/18/12 – CEMENT SQUEEZE PERFS 6802-20 WITH 100 SXS CLASS H CEMENT WITH FLUID LOSS ADDITIVES. COME OUT OF HOLE. RUN IN HOLE WITH CEMENT RETAINER TO 6443'. COULD NOT PUMP INTO PERFS AT 6506-20 @ 2500 PSI (NO PERFS)

12/19/12 – COME OUT OF HOLE WITH TUBING. SHUT DOWN FOR WIND.

12/20/12 – GO IN HOLE WITH DRILL BIT, COLLARS AND TUBING TO DRILL OUT CEMENT RETAINERS AND CEMENT.

12/21/12 – CONTINUE DRILLING CEMENT RETAINER AND CEMENT. DRILL ALL CEMENT AND TEST CASING TO 500 PSI. HELD O.K. COME OUT OF HOLE

12/26/12 – GO IN HOLE WITH TUBING TO PULL RBP. COME OUT OF HOLE, GO IN HOLE WITH BIT AND SCRAPER TO 9800'.

12/27/12 – COME OUT OF HOLE. RIG UP JARRREL SERVICES. GO IN HOLE WITH C.I.B.P TO 9800'. DUMP 25' CEMENT ON TOP OF C.I.B.P. PERFORATE 8518-24 (24 HOLES), 8538-46 (32 HOLES), 8559-63 (16 HOLES), 8590-98 (32 HOLES), 8720-38 (72 HOLES), 8823-28 (20 HOLES), 8852-8900 (192 HOLES), 8907-22 (60 HOLES), 9194-98 (16 HOLES), 9316-22 (24 HOLES). SHUT DOWN FOR NIGHT.

12/28/12 – GO IN HOLE WITH TUBING AND PACKER. ACIDIZE PERFS 8518-9322 WITH 20,000 GALS 15% HCL NSFE ACID.

12/29/12 – COME OUT OF HOLE AND LAY DOWN 2 7/8" TUBING AND TOOLS.

01/02/13 – GO IN HOLE WITH I.P.C. TUBING AND ARROWSET PACKER (SET WITH 15,000) COMPRESSION. PUMPED 2% KCL WITH CORROSION INHIBITED PACKER FLUID. FLANGE UP WELL HEAD. RIG DOWN PULLING UNIT, READY TO RUN M.I.T. AND START INJECTING.

01/10/13 – NOTIFIED O.C.D OFFICE IN ARTESIA THAT WE WERE READY TO PERFORM M.I.T. TEST.

01/17/13 – CONTACTED RICHARD INGE WITH N.M.O.C.D TOLD HIM WE HAD DONE M.I.T. (CHART ATTACHED) HE SAID TO FILE C103 AND SEND CHART TO OFFICE.

Date: 1/2/2013

Lea County Packers

Ray Westall Operating

Company Rep. Danny
Tool Specialist Rene juarez

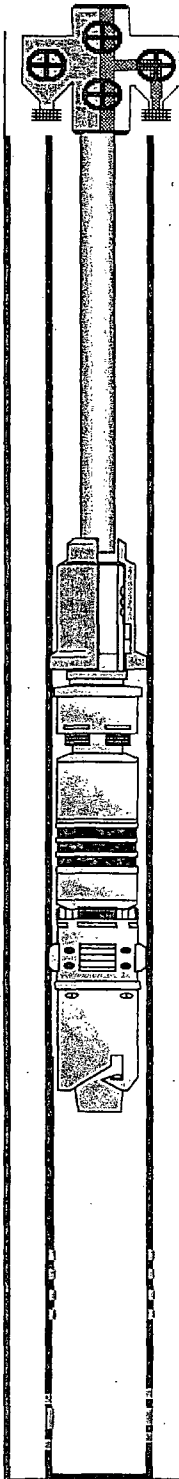
Beretta 26 State Com #1

Eddy, N. Mex.

January 2, 2013

Office: Hobbs

SAP No.



Installation					
Length	Depth	Description		OD	ID
	-				
	-				
8,416.51	8,416.51	261 Jts, 2 7/8" 6.5# Tubing			
9.00	8,425.51	K.B. Correction			
(3.56)	8,421.95 8,421.95	Length of Compression			
1.71	8,423.66	2 7/8" On/Off Tool w/2.25 F Profile			
7.33	8,430.99	✓ Arrowset Packer 1X 2 7/8" X 5 1/2" 17# Set W/ 15,000 Compression			
8,518.00		Perforations 8518'- 8738'			
8,738.00					
8,823.00		Perforations 8823'- 9322'			
9,322.00					

Filename:

PARFME

DESIGN – EXECUTE – EVALUATE – REPORT

SQUEEZE

**Westall Operating
Barreta 26 St Com #1
Eddy County, NM**

Prepared By: Lupe Martinez

Field Supervisor

Artesia District

Dec 18, 2012

**Cementing Service
Report**

Treatment Number 0001997	Date 12-18-12
STAGE	API. NO

WELL NAME AND NO. Barreta 26 St Com #1	LOCATION(LEAGAL)	RIG NAME: Pulling Unit
FIELD/POOL	FORMATION	WELL DATA: BOTTOM TOP
COUNTY/PARISH: Eddy	STATE: NM	PO#
Company Name: Westall Operating		BIT SIZE 7 7/8
Job Type: Squeeze		CSG/Liner Size 5 1/2
ADDRESS		B/P 6907'
ZIP CODE		WEIGHT 17#
SPECIAL INSTRUCTIONS		FOOTAGE 6907'
		GRADE J-55
		MUD TYPE
		THREAD 8rnd
		MUD DENSITY
		LESS FOOTAGE SHOE JOINT(S)
		MUD VISC
		Disp. Capacity
		NOTE: Include Footage From Ground Level To Head In Disp. Capacity
		Float TYPE Insert
		DEPTH
		SHOE TYPE Guide
		DEPTH
		TBG SQUEEZE JOB
		SIZE 2 7/8"
		WEIGHT 6.5#
		GRADE
		TAIL PIPE: SIZE 0' DEPTH
		THREAD
		TUB Vol: 38.8 BBLs 2nd Tub Vol: 37.3 BBLs
		Casg Vol Below 1st: 1.16 BBLs 2nd Vol Below: 1.5 BBLs
		ANNUAL VOLUME: 102 Bbls 2nd Vol: 98 BBLs

TIME 0001 TO 2400	PRESSURE		VOLUME PUMPED		JOB SCHEDULED FOR			TIME	ARRIVED ON LOCATION		LEFT LOCATION	
	T.B.G. P.W.	OR D.P.	INJECTOR SACKS	OR TBLS	INJECT RATE	FLUID TYPE	FLUID DENSITY	TIME	DATE	TIME	DATE	
SERVICE LOG/DETAIL												
12:00									Hazard Assessment of location, and Test H2O---Good			
12:10		XXX						Spot trucks, and Rig up				
13:00		XXX						Finished Par-Five Rig up				
13:09		XXX						Rig ready for Services				
13:15		XXX						Pre-job Safety meeting				
13:23	1910	XXX		0.5	0.5	H2O	8.34	Line test!				
13:27	103	XXX		40	3.5	H2O	8.34	Spacer/Load Tubing				
13:41		XXX						Pulling Unit set Retainer				
13:46	108	XXX		5	3.6	H2O	8.34	Spacer/Injection rate				
13:49	0	XXX						Shut down Batch-up slurry to 15.6 ppg				
13:51	643	XXX	118	25	4	Cement	15.6	Slurry down hole				
13:59	98	XXX		27	5	H2O	8.34	Shut down, and wash pump				
14:02	510	XXX		10	3	H2O	8.34	Displacement				
14:08	1511	XXX		10	2.5	H2O	8.34	Displacement				
		XXX										
14:25	2510	XXX		17	2	H2O	8.34	Displacement				
14:25		XXX						Shut down Pressure Held for 3 Min 2390 Psi				
		XXX						Shut down/Wait for next Plug!				

THANK YOU PAR-FIVE									
SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED		
							BBLs	DENSITY	
1st	118	1.18	"H"+.2%PF167					25	15.6
2nd	32	1.18	"H"+.2%PF167					7	15.6
2nd	68	1.18	"H" Neat					14	15.6
1st plug Consultant wanted to use 100 Sk plug as close as we could get									
2nd plug Consultant want's to use 100 SKS Finish the rest of the 1st then go to "H" Neat									
Brought out 150 SKS 1st Plug "H"+.2%PF167-----150 SK "H" Neat 2nd Plug									
BREAKDOWN FLUID TYPE		VOLUME		DENSITY		PRESSURE			
HESITATION SQ.		RUNNING SQ.		CIRCULATION LOST		MAX. 0 MIN.			
		PSI		NO		Cement Circulated To Surf. Yes No			
BREAKDOWN		FINAL		DISPLACEMENT VOL.		Bbls.			
Washed Thru Perfs No		TO FT.		MEASURED DISPLACEMENT		WIRELINE			
PERFORMANCES				CUSTOMER REPRESENTATIVE		Field Supervisor			
6806' TO 6820'		TO		Donnie		Lupe Martinez			
6506' TO 6520'		TO							

DATE: 1218-2012

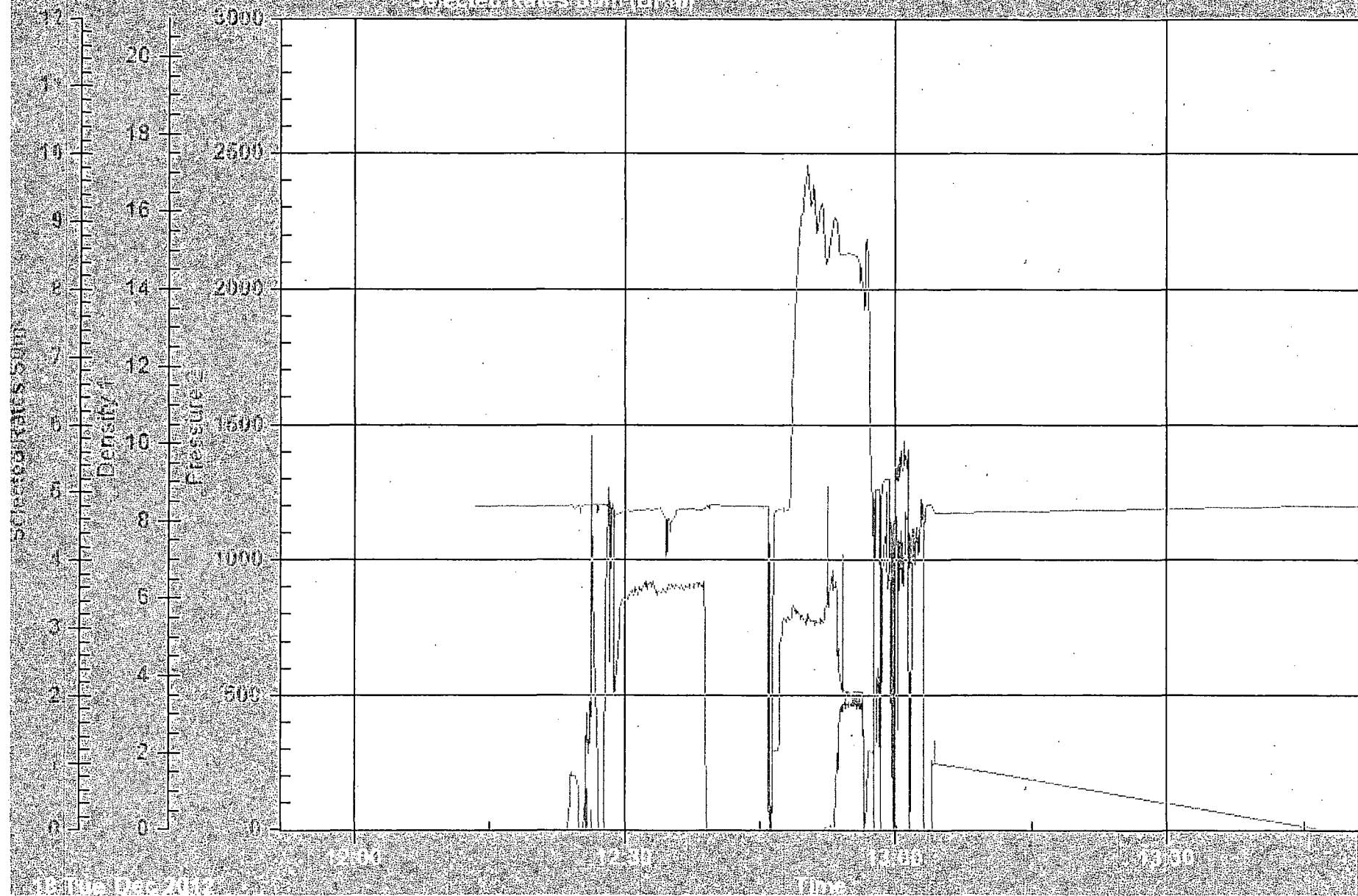
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Plot

Pressure 2 (PSI)

Density 1 (PSI)

Selected Rates Sum (BPM)



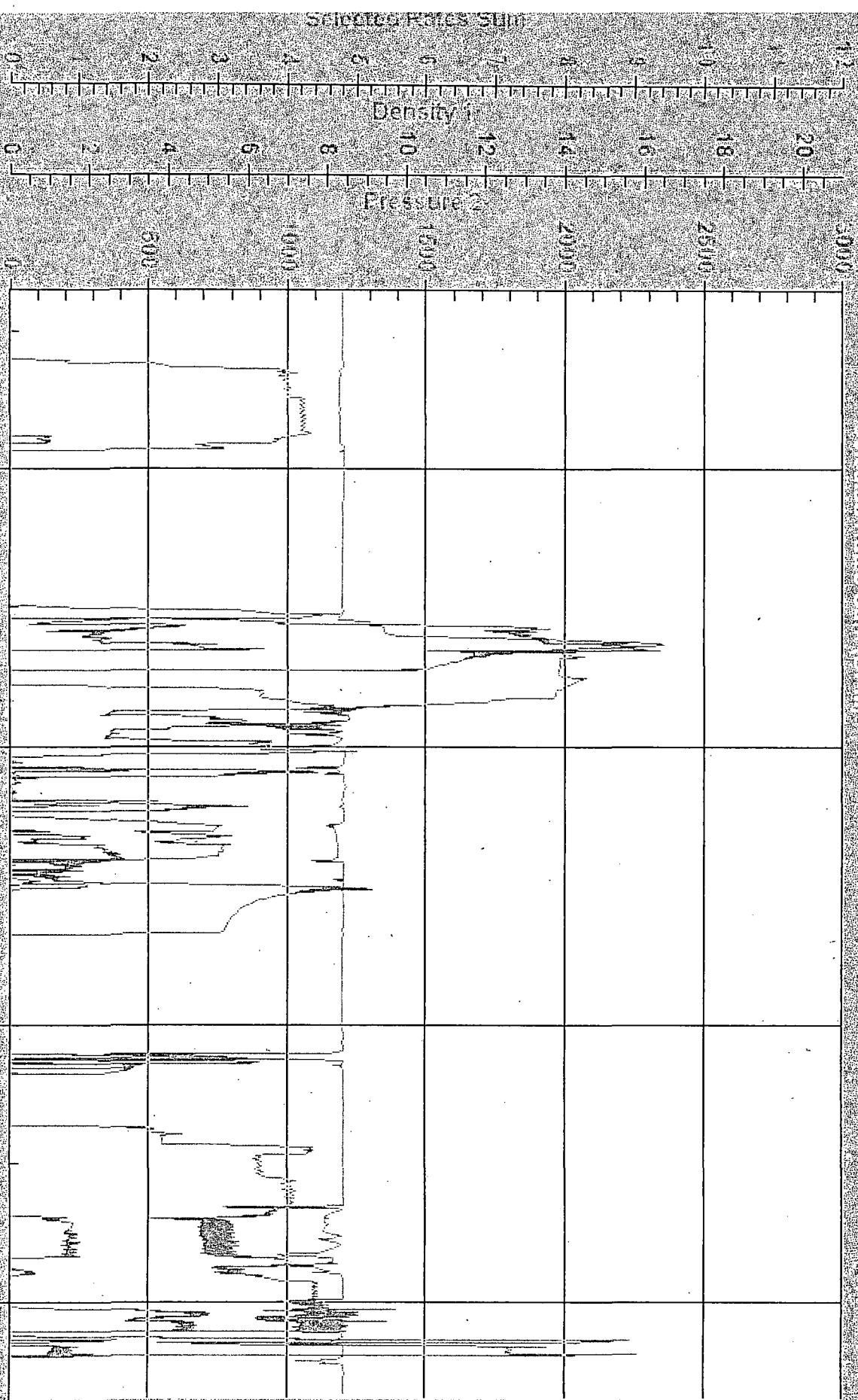
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Plot

Pressure 2 (PSI)

Density 1 (PSI)

Selected Rates Sum (PSI)



16 Jun 2012

