Submit 3 Copies To Appropriate District State of New Me Office Energy, Minerals and Natur	
1625 N. French Dr., Hobbs, NM 88240District II1301 W. Grand Ave., Artesia, NM 88210District III1000 Rio Brazos Rd., Aztec, NM 87410District IV1220 S. St. Francis Dr., Santa Fe, NM87505	DIVISION30-015-39264cis Dr.5. Indicate Type of LeaseSTATEFEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.) 1. Type of Well: Oil Wèll I Gas Well Other 2. Name of Operator COG Operating LLC 3. Address of Operator	R SUCH Hearse 36 State 8. Well Number 4H 9. OGRID Number 229137 10. Pool name or Wildcat
600 W. Illinois Ave., Midland, TX 79701 N. Seven Rivers; Glorieta-Yeso 97565 4. Well Location Unit Letter O : 330 feet from the South line and 1700 feet from the East line Ine Section 36 Township 19S Range 25E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3401 GR 3401 GR 11. 11.	
12. Check Appropriate Box to Indicate Notice of Intention TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON PULL OR ALTER CASING	ature of Notice, Report or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB
OTHER: OTHER: Completion Image: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
11/29/12 Test esg to 7000# for 30min, ok. Open toe of lateral and acidize w/ 2000 gals 15% HCL to clean casing. Set plug @7154. Perf @ 6750 – 7100, 36 holes. 12/04/12 Acidize w/ 3024 gals 15% HCL. Frac w/292,032 gals gel w/ 432,190# 20/40 Brady sand, 638,230# 16/30 Brady sand, 236,590# 100 mesh, 432,730# 16/30 CRC. Set plug @ 6644. Perf @ 6150 – 6550, 36 holes. Acidize w/3908 gals 15% HCL. Frac w/292,594 gals gel w/ 416,880# 20/40 Brady sand, 668,330# 16/30 Brady sand, 234,280# 100 mesh, 431,250# 16/30 CRC. Set plug @ 6047. Perf @ 5550 – 5950, 36 holes. Acidize w/3972 gals 15% HCL. Frac w/297,023 gals gel w/432,190# 20/40 Brady sand, 666,390# 16/30 Brady sand, 249,160# 100 mesh, 436,340# 16/30 CRC. Set plug @ 5444. Perf @ 4950 – 5350, 36 holes. Acidize w/ 3995 gals 15% HCL. Frac w/307,455 gals gel w/387,040# 20/40 Brady sand, 670,170# 16/30 Brady sand, 252,930# 100 mesh, 455,070# 16/30 CRC. Set plug @ 5352. Perf @ 4350 – 4750, 36 holes. Acidize w/3977 gals 15% HCL. Frac w/291,454 gals gel w/420,730# 20/40 Brady sand, 661,490# 16/30 Brady sand, 244,230# 100 mesh, 452,260# 16/30 CRC. Set plug@ 5352. Perf @ 3750 – 4150, 36 holes. Acidize w/3977 gals 15% HCL. Frac w/291,454 gals gel w/420,730# 20/40 Brady sand, 661,490# 16/30 Brady sand, 244,230# 100 mesh, 452,260# 16/30 CRC. Set plug@ 4246. Perf @ 3750 – 4150, 36 holes. Acidize w/3909 gals 15% HCL. Frac w/281,358 gals gel w/406,630# 20/40 Brady sand, 617,820# 16/30 Brady sand, 11,620# 100 mesh, 424,570# 16/30 CRC. Set plug@ 3646. Perf @ 3250 – 3550, 36 holes. Acidize w/4443 gals 15% HCL. Frac w/281,358 gals gel w/419,770# 20/40 Brady sand, 684,360# 16/30 Brady sand, 179,210# 100 mesh, 484,640# 16/30 CRC. 12/06/12 Drilled out plugs. PBTD @ 7192. 12/29/12 TiH W/ 71jts 2-7/8" J55 6.5# tbg. EOT @ 2337. Hang on. RECEIVED	
Spud Date: 10/28/12 Rig Release Da	Te: 11/16/12 FEB 1 5 2013
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Lead Regulatory Analyst DATE 2/11/13 Type or print name Kanicia Castillo E-mail address: kcastillo@concho.com Telephone No. 432-685-4332 For State Use Only TITLE TITLE JST DATE 2/15/13 Conditions of Approval (if any): TITLE TITLE DATE 2/15/13	