

RECEIVED

FEB 19 2013

OIL CONSERVATION DIVISION

WOOD ARTESIA

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-40152

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

X0-0647-0405

7. Lease Name or Unit Agreement Name

N B Tween State (308723)

8. Well Number 034

9. OGRID Number

873

10. Pool name or Wildcat

Artesia; Glorieta- Yeso (O) (96830)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter B : 560 feet from the North line and 2220 feet from the East line

Section 25 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3693' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

11/21/12 MIRUSU. Circ hole clean to PBTD.

11/26/12 Log TOC @ 108'. Perf Lower Blinbry/Tubb @ 4755', 90', 4813', 29', 54', 85', 4900', 22', 45', 72', 89', 5016', 28', 51', 70', 90', 5108', 33', 54', 78', 5210', 30', 65', 85', 5301', 30', 50', w/ 1 SPF, 27 holes. Spot 546 gals 15% Titrate acid. Acidize w/ 3100 gals 15% HCL NEFE acid.

12/19/12 Frac Lower Blinbry/Tubb w/ 181,818 gals 20# & 223,654# 16/30 sand.

12/20/12 RIH w/ CBP but WL Engineer accidentally shot two perfs @ 4690' & 4691.5' that were not on the procedure. POOH w/ WL to check CBP. RIH w/ CBP @ 4675'. Perf Middle/Upper Blinbry @ 4175', 98', 4223', 44', 60', 73', 4302', 20', 36', 50', 62', 83', 4403', 17', 30', 42', 61', 77', 88', 4505', 19', 31', 51', 71', 85', 4601', 20', 33', 50', w/ 1 SPF, 29 holes. Acidize w/ 4565 gals 15% NEFE HCL. Frac Middle/Upper Blinbry w/ 136,080 gals 20# & 128,883# 16/30 sand. Flush w/ 3990 gals 10# linear gel. Set CBP @ 4130'. Perf Glorieta/Yeso @ 3635', 42', 55', 83', 97', 3707', 25', 39', 60', 82', 3802', 15', 32', 43', 52', 69', 86', 96', 3910', 20', 32', 44', 55', 65', 80', 99', 4018', 58', w/ 1 SPF, 28 holes. Acidize w/ 5670 gals 15% NEFE HCL. Frac w/ 180,978 gals 20# & 243,616# 16/30 sand. Flush w/ 3486 gals 10# linear gel.

Spud Date:

11/07/2012

Rig Release Date:

11/14/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Tech I

DATE 02/14/2013

Type or print name Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:

TITLE

DATE

2/20/2013

Conditions of Approval (if any):

N B Tween State #34
API 30-015-40152
Apache Corp.

Completion continued.

12/26/12 NU prod spool & BOP. RIH w/ bit & tbg.
12/27/12 DO CBP's @ 4130' & 4675'. Circ hole clean to PBTD @ 5660'.
12/28/12 RIH w/ 2-7/8", J-55, 6.5# prod tbg. SN @ 5376'.
12/31/12 RIH w/ pump & rods. Clean location & RDMOSU.
01/07/12 Set 640 pumping unit.
01/08/12 Installed electricity. POP.