

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM91078

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							NMNM91078					
							6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7	7. If Unit or CA/Agreement, Name and/or No.										
1. Type of Well Gas Well Oth	·······		8. Well Name and No. LONGVIEW DEEP FEDERAL 6 22									
Name of Operator     RKI EXPLORATION & PROD	AHN		ç	9. API Well No. 30-015-40650								
3a. Address 210 PARK AVENUE, SUITE 9 OKLAHOMA CITY, OK 7310					Pool, or Exploratory A SALADO;MORROW							
4. Location of Well (Footage, Sec., T		11. County of				r Parish, and State						
Sec 1 T23S R28E Mer NMP S	EDDY Co				OUNTY, NM							
12. СНЕСК АРР	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE,	REP	ORT, OR (	OTHER	DATA				
TYPE OF SUBMISSION		TYPE OF ACTION										
☐ Notice of Intent	☐ Acidize	Deep	Deepen		luction	on (Start/Resume)		☐ Wate				
Subsequent Report     ■     Subsequent Report     Subse	☐ Alter Casing		ure Treat	_	☐ Reclamation			□ Well	_	y		
☐ Final Abandonment Notice	<ul><li>☐ Casing Repair</li><li>☐ Change Plans</li></ul>		Construction and Abandon	_	<ul><li>☐ Recomplete</li><li>☐ Temporarily Abandon</li></ul>			Other Drilling	Operat	ions		
1 Pillal Abandonnient Notice	☐ Convert to Injection	☐ Plug			Water Disposal							
determined that the site is ready for final inspection.)  On 10/10/12, drilled 8-3/4 inch hole to 11,640 feet. Ran 280 joints of 7 inch 29#, P-110 LTC casing (shoe @ 11,633 feet; FC @ 11,588 feet, DV tool @ 5,476 feet).  cementing  Stage 1  Lead: 1400 sks of Class C (PVL +1.3%PF44(BWOW)+5%PF174+.5%PF606+.1%PF153+.25#/sxPF46+.6%PF13)												
yield = 1.48, Density = 13	VL +1.07011 44(DVV CVV)10	701 1 17 41.5	701 1 000+.1 701	1 100+.20	ıπ/SAI	1 40+.0761						
circulated 200 bbls off D.V. To						RECEIVED						
					FEB <b>1 5</b> 2013							
14. I hereby certify that the foregoing is	Electronic Submission #19 For RKI EXPLORAT Committed to AFMSS for	ION & PROD	UČTION, sent to by KURT SIMMO	o the Carls DNS on 02/	sbad /12/20	13 ()		CD A	RTE	SIA		
Name(Printed/Typed) CHARLES	N ANN		Title EH&S/	REGULA		' MANAGEI						
Signature (Electronic S	ubmission)		Date 02/08/2	2013	CC	EPTED	FOR	RECO	RD			
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE	USE							
Approved By			Title			ηFEB	1 % 2	013				
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivinch would entitle the applicant to condu	Office		Bl	BURFAU OF LAMD MANAGEMENT  BURFAU OF LAMD MANAGEMENT								
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a createments or representations as to	ime for any per any matter wi	son knowingly and thin its jurisdiction	d willfully (	maky				ne United	i		

## Additional data for EC transaction #198241 that would not fit on the form

## 32. Additional remarks, continued

Stage 2

Lead: 610 sks of Class C (35/65POZ/C+5%PF44(BWOW)+6%PF20+.2%PF13+.125#/sxPF29+.25#sxPF46+3#/sxPF42). Yield = 2.05, density = 12.6

Tail: 100 sks of Class C (C+.3%PF13). Yield = 1.36, density = 14.8

circulated 578 sks to surface.

on 10/16/12, pressure tested 7 inch casing to 10,000 psi for 30 minutes = OK

On 10/20/12, finished drilled out the cement (11,460 feet to 11,640 feet) 172.5 hours after cement pumped in place.