Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised August 1, 2011 WELL API NO. 30-015-40836
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S, First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			WELL API NO. 30-013-40836 5. Indicate Type of Lease STATE STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well S Gas Well C Other				 7. Lease Name or Unit Agreement Name Pinnacle State 8. Well Number 35H
 Name of Operator RKI Exploration & Production, LLC Address of Operator 210 Park Avenue, Suite 900, Oklahoma City, OK 73102 				 9. OGRID Number 246289 10. Pool name or Wildcat Culebra Bluff; Bone Spring, South
4. Well Location Unit Letter B : 200_feet from the North line and feet from the Line Section 36 Township 22S Range 28E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3163 feet GR 3163 feet GR 11.200				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE CASING/CEMENT JOB PAND A				
OTHER: OT				
On 12/09/12, drilled 12-1/4 inch hole to 4,020 feet. Ran 17 joints of 9-5/8 inch 40# J-55 LTC casing with FS @ 4,020 feet. FC @ 3,978 feet.				
Cementing:				
Lead: 850 sks of Class C (35/65POZ/C+5%(BWOW)PF44+6%PF20+pf1+.125ppspf29+.25PPSPF46+PPSPF42) Yield = 2.07, Density = 12.6				
Tail: 200 sks of Class C (C+2%PF13) Density = 14.8 ppg, yield = 1.33				
Circulated 273 sks to surface. On 12/12/2012, tested casing to 1500 psi for 30 minutes = OK				
Drilled out cement 33 hours after c	ementing.			FEB 1 9 2013
Spud Date: 12/02/2012	F	Rig Release Da	te: .1/21/2013	NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE CHARTER TITLE EH&S/Regulatory Manager DATE 2/15/2013				
Type or print name Charles K. Ahn E-mail address: cahn@rkixp.com PHONE: 405-996-5771				
For State Use Only Image: Conditions of Approval (if any): APPROVED BY: Image: Conditions of Approval (if any):				