

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-01843
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E1392-14
7. Lease Name or Unit Agreement Name COWTOWN UNIT
8. Well Number 101
9. OGRID Number 274841
10. Pool name or Wildcat ARTESIA;QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Alamo Permian Resources, LLC

3. Address of Operator
415 W. Wall Street, Suite 500, Midland, TX 79701

4. Well Location
Unit Letter K : 1986 feet from the S line and 1932 feet from the W line
Section 13 Township 18S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Return to Production

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/30/2013

Unhung well laid down polish rod & liner. POOH w/ 8' sub (88) rods all 5/8, (1) pump w/ gas anchor. Put valve on tubing.

1/31/2013

ND well head. NU BOP. RIH picking up 16 joints of 2 3/8 tbg. POOH laying down 16 joints. POOH into derrick w/34 stands of 2 3/8 tbg. (1) 2 3/8 x 7" tac, (3) 2 3/8 tbg, (1) 2 3/8 enduro joint= 72 joints total. (1) 2 3/8 x 3 1/2 cross over, (1) 3 1/2 mother hubber w/bull plug. RIH w/ sand line tagging @3015'. POOH with sand line. Rigged up hydrotest test tubing in hole @5000 psi below slips. RIH w/ 3 1/2 mother hubber, (1) 3 1/2 x 2 3/8 cross over, (1) 2 3/8 sn, (1) 2 3/8 enduro joint, (20) 2 3/8 tbg, (1) 7" x 2 3/8 tac, (69) 2 3/8 tbg, RIG down tubing testers. ND BOP. Set TAC. NU well head. Put valve on tbg and closed valve.

2/01/2013

RIH w/ all 5/8 rods then POOH laying rods down. Spaced out well w/ a light tag. Hung well on.

Tubing depth?

RECEIVED
FEB 08 2013
NMOOD ARTESIA

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas Fulvi TITLE Regulatory Affairs Coordinator DATE 02/05/2013

Type or print name THOMAS FULVI E-mail address: tfulvi@alamoresources.com PHONE: 432.897.0673

APPROVED BY: Dr. J. S. Pearson TITLE Dr. J. S. Pearson DATE 2/14/13

Conditions of Approval (if any):