Submit 3 Copies To Appropriate District State of New Mexico	o Form C-103 June 19, 2008
Office District I 1625 N. French Dr., Hobbs, Net 88240 A 2012 OM CONSERVATION DI District II	WELL API NO. 30-015-40488
1301 W. Grand Ave., Artesia, Notes 2100 2015 OIL CONSERVATION DI District III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Artec AM 8700 ARTESIA Santa Fe, NM 8750. 1220 S. St. Francis Dr., Santa Fe, NM 87505	JARE L IEE Z
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number #8
2. Name of Operator LIME ROCK RESOURCES II-A,L.P.	9. OGRID Number 277558
3. Address of Operator	10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	Atoka, Glorieta-Yeso (3250)
4. Well Location Unit Letter <u>N</u> : <u>990</u> feet from the <u>SOUTH</u> line and <u>2210</u> feet from the <u>WEST</u> line	
Section 14 Township 18-S Range 26-E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3319' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	EMEDIAL WORK Image: Altering Casing Im
	ASING/CEMENT JOB
	THER: Completion
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
On 2/10/13, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ 3650', 56', 63', 70', 81', 89', 96', 3708', 12', 18', 25', 55', 67', 76', 84', 93', 3815', 27', 35', 40', 55', 60', 70', 87', 3900', 09' w/1-0.42" spf & 3917', 27', 31', 35', 38', 45', w/2-	
0.42" spf. Total 40 holes. Treated w/1848 gal 7.5% HCL acid & 60 perf balls. On 2/12/13, fraced lower Yeso w/44,147# 16/30 Brady & 20,367# 16/30 siber prop sand in X-linked gel.	
Set 5-1/2" CBP @ 3621'. PT csg & CBP to 4000 psi-OK. Perfed middle Yeso @ 3240', 47', 53', 65', 73', 86', 92', 3310', 15',	
20', 25', 30', 35', 40', 55', 68', 76', 80', 96', 3406', 10', 15', 20', 25', 30', 36', 45', 58', 70', 74', 80', 85', 3500', 04', 15', 30', 38', 44', 50', 60', 65', 70', 75', 80', 85', 90' w/1-0.42" spf. Total 46 holes. Treated perfs w/3086 gal 7.5% HCL acid & 69 perf balls.	
Fraced w/78,362# 16/30 Brady & 17,301# 16/30 siber prop sand in X-linked gel.	
Set 5-1/2" CBP @ 3206' & PT csg to 4000 psi-OK. Perfed upper Yeso @ 2875', 84', 93', 2910', 24', 35', 42', 57', 67', 90', 95', 3000', 05', 10', 21', 36', 40', 55', 66', 76', 84', 94', 3102', 24', 29', 45', 50', 64', 72' w/1-0.42" spf. Total 29 holes. Treated	
perfs w/1978 gal 7.5% HCL acid & 44 perf balls. Fraced w/92,733# 16/30 Brady & 11,491# 16/30 siber prop sand in X-linked	
gel. Set 5-1/2" CBP @ 2843' & PT csg to 4000 psi-OK. Perfed upper Yeso @ 2506', 11', 18', 24', 30', 38', 45', 52', 56', 62', 68',	
78', 85', 90', 96', 2606', 13', 20', 30', 40', 54', 58', 65', 74', 77', 82', 90', 98', 2710', 12', 28', 52', 56', 64', 70', 77', 92', 98',	
2804', 07', 14' w/1-0.42" spf. Total 41 holes. Treated perfs w/2008 gal 7.5% HCL acid & 62 perf balls. Fraced w/73,805# 16/30 Brady & 11,270# 16/30 siber prop sand in X-linked gel.	
On 2/15/13, MIRUSU. Drilled CBPs @ 2843', 3206' & 3621' & CO to PBTD4257'. On 2/16/13, landed 2-7/8" 6.5# J-55 tbg	
@ 4116'. Ran pump & rods. Released completion rig on 2/19/13. Spud Date: 1/30/13 Drilling Rig Release Date: 2/7/13	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Mot spin TITLE Petroleum Engineer - Agent DATE 2/19/13	
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 For State Use Only Image: Comparison of the second seco	
APPROVED BY: AUGULE TITLE THE APPROVED BY: DATE 700013	