

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

RECEIVED
FEB 20 2013
NMLC029020M

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC029020M

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator
COG OPERATING LLC
 Contact: KANICIA CASTILLO
 E-Mail: kcastillo@concho.com

8. Lease Name and Well No.
CARMEN 3 FEDERAL COM 11H

3. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701

3a. Phone No. (include area code)
Ph: 432-685-4332

9. API Well No.
30-015-39288-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWNW 1650FNL 330FWL
 At top prod interval reported below SWNW 1650FNL 330FWL
 At total depth SWNW 1697FNL 344FEL

10. Field and Pool, or Exploratory
LOCO HILLS
 11. Sec., T., R., M., or Block and Survey-
or Area Sec 3 T17S R30E Mer NMP
 12. County or Parish
EDDY
 13. State
NM

14. Date Spudded
10/23/2012

15. Date T.D. Reached
11/10/2012

16. Date Completed
 D & A Ready to Prod.
12/09/2012

17. Elevations (DF, KB, RT, GL)*
3726 GL

18. Total Depth: MD 10017
TVD 5573

19. Plug Back T.D.: MD 10017
TVD 5573

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CN

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	345		1675		0	
12.250	9.625 J-55	40.0	0	1307		1175		0	
8.750	7.000 L-80	26.0	0	5012	5052				
7.875	5.500 L-80	17.0	5012	9982		1200		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		4991						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	6005	9939	6005 TO 9939	3.000	17	OPEN FRAC PORTS
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6005 TO 9939	ACIDIZED W/ 32,653 GALS 15% ACID. FRAC W/168,763 GALS WTRFRAC, 1,581,000 GALS GEL.
6005 TO 9939	43,220# 100 MESH SAND, 1,743,265# 16/30 BROWN SAND, 261,260# SLC.

RECLAMATION
DUE 6-9-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/18/2012	12/24/2012	24	▶	144.0	132.0	633.0	37.7	.060	ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	70	70.0	▶	144	132	633	1135	ROW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

ACCEPTED FOR RECORD

FEB 16 2013

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #198424 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

BUREAU OF LAND MANAGEMENT
CARESSA OFFICE

JMD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	364		ANHYDRITE	RUSTLER	364
YATES	1350		DOLOMITE	YATES	1350
QUEEN	2250		SANDSTONE & DOLOMITE	QUEEN	2250
SAN ANDRES	2992		DOLOMITE & LIMESTONE	SAN ANDRES	2992
GLORIETA	4420		SANDSTONE	GLORIETA	4420
YESO	4488		DOLOMITE & ANHYDRITE	YESO	4488

32. Additional remarks (include plugging procedure):
Logs will be mailed.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #198424 Verified by the BLM Well Information System.
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 02/12/2013 (13KMS4917SE)**

Name (please print) KANICIA CASTILLO

Title PREPARER

Signature _____ (Electronic Submission)

Date 02/11/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****