

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-40488 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name EVEREST 14 N 6. Well Number: #8
---	---

RECEIVED

FEB 20 2013

NMOCD ARTESIA

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID: 277558
---	------------------

8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.	11. Pool name or Wildcat: ATOKA, Glorieta-Yeso (3250)
--	--

10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: ATOKA, Glorieta-Yeso (3250)					
--	--	--	--	--	--	--	--	--	--	--	--

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	14	18-S	26-E		990	South	2210	West	Eddy
BH:										

13. Date Spudded 1/30/13	14. Date T.D. Reached 2/5/13	15. Date Drilling Rig Released 2/7/13	16. Date Completed (Ready to Produce) 2/19/13	17. Elevations (DF and RKB, RT, GR, etc.): 3319' GR
-----------------------------	---------------------------------	--	--	---

18. Total Measured Depth of Well 4315'	19. Plug Back Measured Depth 4257'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Induction, Density/Neutron
---	---------------------------------------	---	--

22. Producing Interval(s), of this completion - Top, Bottom, Name 2506'-2814'-Upper Yeso, 2875'-3172'- Upper Yeso, 3240'-3590' - Middle Yeso, 3650'-3945' - Lower Yeso	
---	--

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
			17-1/2"		
8-5/8"	24# J-55	437'	12-1/4"	435 sx CI C	0'
5-1/2"	17# J-55	4315'	7-7/8"	200 sx 35/65 Poz/C + 700 sx C	0'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					SIZE	4116'	
					2-7/8"		

26. Perforation record (interval, size, and number) Upper Yeso: 2506'-2814', 41 holes Upper Yeso: 2875'-3172', 29 holes Middle Yeso: 3240'-3590', 46 holes Lower Yeso: 3650'-3945', 40 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>2506'-2845'</td> <td>2008 gals 7.5% HCL; fraced w/73,805# 16/30 & 11,270# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>2875'-3172'</td> <td>1978 gals 7.5% HCL; fraced w/92,733# 16/30 & 11,491# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>3240'-3590'</td> <td>3086 gals 7.5% HCL; fraced w/78,362# 16/30 & 17,301# 16/30 Siber prop sand in X-linked gel</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2506'-2845'	2008 gals 7.5% HCL; fraced w/73,805# 16/30 & 11,270# 16/30 Siber prop sand in X-linked gel	2875'-3172'	1978 gals 7.5% HCL; fraced w/92,733# 16/30 & 11,491# 16/30 Siber prop sand in X-linked gel	3240'-3590'	3086 gals 7.5% HCL; fraced w/78,362# 16/30 & 17,301# 16/30 Siber prop sand in X-linked gel
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
2506'-2845'	2008 gals 7.5% HCL; fraced w/73,805# 16/30 & 11,270# 16/30 Siber prop sand in X-linked gel								
2875'-3172'	1978 gals 7.5% HCL; fraced w/92,733# 16/30 & 11,491# 16/30 Siber prop sand in X-linked gel								
3240'-3590'	3086 gals 7.5% HCL; fraced w/78,362# 16/30 & 17,301# 16/30 Siber prop sand in X-linked gel								

28. PRODUCTION s	3650'-3945'	1848 gals 7.5% HCL, fraced w/44,147# 16/30 Brady & 20,367# 16/30 siber prop sand in X-linked gel
----------------------------	-------------	--

Date First Production READY	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping	Well Status (Prod. or Shut-in) Pumping
--------------------------------	---	---

Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To Be Sold	30. Test Witnessed By: Jerry Smith
---	---------------------------------------

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
--

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Mike Pippin Title: Petroleum Engineer Date: 2/19/13

E-mail Address: mike@pippinllc.com

JW

INSTRUCTIONS

EVEREST 14 N #8 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 337'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 695'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 979'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2415'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2557'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 4030'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			- On File -				