

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FEB 20 2013
INMOCD ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **USA MNM 0107697**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: Amended Completion 2/12/13

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP**

8. Lease Name and Well No. **Regulus 26 Fed 4H**

3. Address **333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102** 3a. Phone No. (include area code) **405-235-3611**

9. AFI Well No. **40041
30-015-40220**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface **400 FSL 340 FWL**
 At top prod. Interval reported below
 At total Depth **398 FSL & 4854 FEL M** **PP: 455 FNL & 1310 FEL**

10. Field and Pool or Exploratory **Lusk; Bone Spring West**

11. Sec, T., R., M., on Block and Survey or Area **P 26 T19S R31E**

12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded **4/13/12** 15. Date T.D. Reached **5/29/12** 16. Date Completed **7/14/12**
 D & A Ready to Prod.

17. Elevations (DR, RKB, RT, GL)* **3492.3 GL**

18. Total Depth: MD **13,577'** TVD **9251'** 19. Plug Back T.D.: MD **13,528'** TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL;BH/VOL;SPEC/GAMMA/DUAL/SPACE/NEUT/SPEC/DENS/MICRO;ARRAY/COMP/TRUE/RES;DUAL/SPACE/GR/DUAL/SPACE/NEUT/SPEC/DENS

22. Was well core No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skvs. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20" J-55	94#	0	946'		2000 sx Cl C; Circ 311 sx		Surface	
17 1/2"	13 3/8" J-55	68#	0	2612'		3000 sx C; Circ 1148 sx		Surface	
12 1/4"	9 5/8" J-55	40#	0	4480'	TOC 4100'	1500 sx Cl C; Circ 185 sx		CBL	
8 1/4"	5 1/2" P110	17#		13,577'	DV 2684'	1805 sx H			
8 3/4" PH				9775'		275 sx H			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8958'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	9600'	13,503'	9600 - 13,503'		300	Producing
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9600-13,503'	Acidize perms w/ Total 11,657 g 7 1/2% HCL;68,476# 100 mesh white sd; 1,788,807# 20/40 white sd; 510,433 Super LC 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/14/12	7/14/12	24	→	984	745	938			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	984	745	938			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
E	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
FEB 16 2013
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

9m

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yates	2461	2658		Salado	1152'
Seven Rivers	2658	2761		Yates	2461'
Delaware	4549	7228		Delaware	4549'
Bone Spring	7228	NR		Bone Spring	7228'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate box:

Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey
 Sundry Notice for plugging and cement verification Core Analysis Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction)*

Name (please print) Judy A. Barnett' x8699 Title Regulatory Specialist
 Signature  Date 1/9/2013

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.