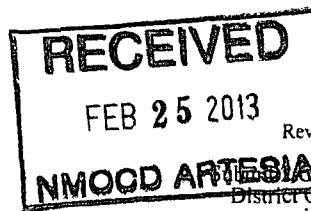


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nJMW 1305731546 OPERATOR ☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC 229/37	Contact	Pat Ellis
Address	600 West Illinois Avenue, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	SRO SWD #102	Facility Type	SWD
Surface Owner	STATE	Mineral Owner	
		Lease No. (API#)	30-015-21398

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	16	26S	28E					EDDY

Latitude 32.14430 Longitude 104.09031

NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	20bbls	Volume Recovered	15bbls
Source of Release	Durco pump discharge 3X2 swage	Date and Hour of Occurrence	2/21/2013	Date and Hour of Discovery	2/21/2013 5:30am
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.*					
A Durco pump discharge 3X2 swage cracked when the pump kicked on. Replaced with new plastic coated parts.					
Describe Area Affected and Cleanup Action Taken.*					
Initially 20bbls of produced fluid were released into the lined facility. We were able to recover 15bbls of fluid with a vacuum truck. The majority of the release remained inside the facility. All free fluid has been recovered. We removed the contaminated gravel from the facility and replaced it with new gravel. The facility has been returned to its prior condition. Tetra Tech will sample the spill area outside the SWD to delineate any possible contamination from the release and we will present a work plan to the NMOCD for approval prior to any significant remediation work.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					

OIL CONSERVATION DIVISION

Signature:	Approved by District Supervisor Signed By	
Printed Name: Josh Russo		
Title: Senior Environmental Coordinator	Approval Date: FEB 26 2013	Expiration Date:
E-mail Address: jrusso@concho.com	Conditions of Approval: Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN: March 26, 2013	Attached <input type="checkbox"/>
Date: 2/25/2013 Phone: 432-212-2399		

* Attach Additional Sheets If Necessary

2RP-1568