	RECEIVED
1625 N. French Dr., Hobbs, NM 88240	of New Mexico Is and Natural Resources FEB 11 2013 Revised October 10, 2003
1301 W. Grand Avenue, Artesia, NM 88210	
1000 Rio Brazos Road, Aztec, NM 87410	ervation Division NMOCD ARTESIA
1220 C. C. Francis Dr. Conta Fr. ND/ 97606	III SI. Francis Dr. with Rule 116 on back
Salita FC, INIVI 07505	
Release Notification and Corrective Action	
Name of Company COG OPERATING LLC 229/37 Contact Pat Ellis	
Address 600 West Illinois Avenue, Midland, TX 79701	Telephone No. 432-230-0077
Facility Name F.M ROBINSON #001 Facility Type TANK BATTERY	
Surface Owner STATE Mineral Owner	r Lease No. (API#) 30-015-22037
LOCATION OF RELEASE	
Unit LetterSectionTownshipRangeFeet from theNoE2717S29E	rth/South Line Feet from the East/West Line County EDDY
Latitude 32.8077 Longitude 104.0690	
NATURE OF RELEASE	
Type of Release Oil and Produced water	Volume of Release 30bbls oil Volume Recovered 29bbls 180bbls produced water 176bbls produced water
Source of Release Produced water tank	Date and Hour of Occurrence Date and Hour of Discovery 01/31/2013 01/31/2013
Was Immediate Notice Given?	ed If YES, To Whom? Mike Bratcher-OCD
By Whom? Michelle Mullins	Date and Hour 02/1/2013 8:20a.m.
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.*	
Describe Cause of Problem and Remedial Action Taken.*	
A power outage occurred causing the high level alarm to fail, allowing the water tank to overflow at the facility. Power has been restored to the facility.	
Describe Area Affected and Cleanup Action Taken.*	
Initially 210bbls of produced fluid were released into the lined facility. We were able to recover 205bbls of fluid with a vacuum truck. The majority of the release remained inside the facility walls; some of the fluid overflowed the dike walls and flowed into the adjacent pasture area. All free fluid has been recovered. Tetra Tech will sample the spill site area in the pasture to delineate any possible contamination from the release and we will present a work plan to the NMOCD for approval prior to any significant remediation work.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
17	OIL CONSERVATION DIVISION
Signature:	
	Approved by District Supervisor: Signed By Mile Benerice
Printed Name: Josh Russo	
Title: Senior Environmental Coordinator	Approval Date: Expiration Date:
E-mail Address: jrusso@concho.com	Conditions of Approval:
Remediation per OCD Rule &	
PROPOSAL NO LATER THAN: 2KF-1551	
March 1, 2015	

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