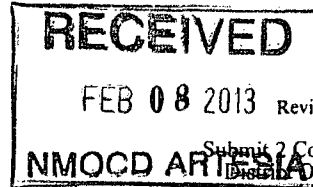


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

NJMA 1304234477

Name of Company		COG OPERATING LLC <i>229137</i>	OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input checked="" type="checkbox"/> Final Report
Address		600 West Illinois Avenue, Midland, TX 79701	Contact	Pat Ellis		
Facility Name		SHOWSTOPPER 19 FED #6	Telephone No.	432-230-0077		
			Facility Type	TANK BATTERY		
Surface Owner		Federal	Mineral Owner		Lease No. (API#) 30-015-37480	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	19	25S	29E					EDDY

Latitude 32.10909 Longitude 104.02963

NATURE OF RELEASE

Type of Release	Oil and Produce water	Volume of Release	20bbls oil 200bbls produced water	Volume Recovered	18bbls oil 196bbls produced water
Source of Release	PVC water leg	Date and Hour of Occurrence	1/30/2013	Date and Hour of Discovery	1/30/2013 8:00 a.m.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher-OCD		
By Whom?	Michelle Mullins	Date and Hour	01/31/2013 10:05 a.m.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*
Describe Cause of Problem and Remedial Action Taken.*
Due to high winds, a cracked PVC water leg allowed the release of produced fluids. A new water leg has been installed to prevent reoccurrence.
Describe Area Affected and Cleanup Action Taken.*
Initially 220bbls of produced fluids were released due to a cracked PVC water leg. We were able to recover 214bbls of produced fluids with a vacuum truck. The spill was completely contained inside the lined facility walls. All free fluid has been recovered. Any contaminated gravel has been removed, the liner has been steam cleaned, and we have replaced with fresh gravel as necessary. This facility has been returned to its prior condition.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Josh Russo	Approved by District Supervisor:	Signed By <i>Mike Bratcher</i>
Title:	Senior Environmental Coordinator	Approval Date:	Expiration Date:
E-mail Address:	jrusso@concho.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date:	2/8/2013	Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	
Phone:	432-212-2399	<i>March 11, 2013</i>	<i>2RP-1550</i>

* Attach Additional Sheets If Necessary