District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
ct IV
S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

FEB 2 0 2013

RECEIVED

Form C-141 Revised October 10, 2003

Oil Conservation Division

NMOCD ARTS A Copies to appropriate

District Office in accordance

with Rule 116 on back
side of form

1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action													
MMLn	1120	5636	263	2		<b>OPERA</b>	ГOR			al Report		Final Report	
Name of Company COG OPERATING LLC 229/3 Contact Pat Ellis													
Address	600 We		Telephone No. 432-230-0077										
Facility Nar	me	SRO STA	TE UNII	Γ #10H	<u> </u>	Facility Type TANK BATTERY							
Surface Ow	ner STAT	)wner	Lease No. (API#) 30-015-38072										
LOCATION OF RELEASE													
Unit Letter D							/South Line   Feet from the   East/West Line				County EDDY		
Latitude 32.0774 Longitude 104.0527													
NATURE OF RELEASE													
Type of Rele	ase Produc		Volume of Release 200bbls Volume Recovered 180bbls						;				
Source of Re		Date and Hour of Occurrence Date and Hour of Discover					covery						
Was Immediate Notice Given?						02/08/2013			02/08/201	13 5:30am			
Was Immediate Notice Given?						If YES, To Whom?  Mike Bratcher OCD							
By Whom? Michelle Mullins						Date and Hour 02/09/2013 8:56am							
Was a Water			If YES, Volume Impacting the Watercourse.										
☐ Yes ☒ No							•						
Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*													
Discharge hose came loose causing the release of the fluid. The hose has been replaced with metal piping to prevent a recurrence.													
Describe Area Affected and Cleanup Action Taken.*													
Describe Are	a Affected a	ina Cleanup A	action Tak	ten."									
Initially 200b	bls of produ	iced fluid was	released.	We were able to	recover 1	180bbls of fl	uid with vacuu	m trucks	s. All free flui	d has been r	ecovere	:d.Tetra	
Tech will sample the spill site area in the pasture to delineate any possible contamination from the release and we will present a work plan to the NMOCD													
for approval prior to any significant remediation work.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the enviror	nment. In ac	ddition, NMC	CD accep	tance of a C-141									
federal, state,	or local law	vs and/or regu	lations.				OIL CO	IGED	ALA TION	DIVIGIO	- T		
10-						OIL CONSERVATION DIVISION							
Signature:													
Printed Name: Josh Russo						Approved by District Supervisor: Signed By M1/4 DEMONET							
			FEB 2 5 2013										
Title:	S	enior Enviror	mental Co	oordinator		Approval Dat	e:	•	Expiration	Date:			
E-mail Addre	ss:	jrusso@c	oncho.com	n	c	Conditions of	Approval:			Attached			
D-+ 02 10 :	2012	,	Remediation per OCD Rule &										
Date: 02-19-		ts If Necess	Phone:	432-212-2399	uidelines.	delines. SUBMIT REMEDIATION 200-1565							
			<i>J</i>			22222				・ノレ	, レー	ールコのつ	