

District I
1625 N. Fréach Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston TX 77002		² OGRID Number 143199	
		³ Reason for Filing Code/ Effective Date New Well	
⁴ API Number 30-015-40525	⁵ Pool Name Loco Hills Queen-Grayburg-San Andres		⁶ Pool Code 39520
⁷ Property Code 305988	⁸ Property Name WLH G4S Unit		⁹ Well Number 55

II. ¹⁰ Surface Location

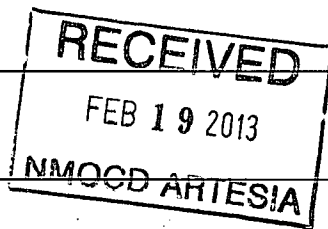
UL or lot no. L	Section 2	Township 18S	Range 29E	Lot Idn	Feet from the 1560	North/South Line South	Feet from the 80	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date n/a	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
005108	Sentinel Transportation LLC 4001 E. 42 nd Street Odessa, TX 79722	O



IV. Well Completion Data

²¹ Spud Date 11/7/2012	²² Ready Date 1/21/2013	²³ TD 2,766'	²⁴ PBSD	²⁵ Perforations 2,636'-2,656'	²⁶ DHC, MC N/A
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	8 5/8" 24# J-55	324'	Lead: 334 cu.ft. (200sx; 1.67 yield) Tail: 304 cu.ft. (225sx; 1.35 yield)		
7 7/8"	5 1/2" 15.5# J-55	2,666'	Lead: 851 cu.ft (326sx; 2.61 yield) Tail: 270 cu.ft. (200 sx; 1.35 yield)		
	2 7/8" 6.5# J-55	2,741'			

V. Well Test Data

³¹ Date New Oil 2/6/2013	³² Gas Delivery Date n/a	³³ Test Date 2/10/2013	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 0
³⁷ Choke Size n/a	³⁸ Oil 3 bopd	³⁹ Water 34 bwpd	⁴⁰ Gas 0 mcf/d	⁴¹ Test Method Flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:		OIL CONSERVATION DIVISION	
Printed name: Bart Trevino		Approved by:	
Title: Regulatory Analyst		Title:	
E-mail Address: btrevino@enervest.net		Approval Date: 2/25/13	
Date: 2/18/13	Phone: 713-495-5355		