Form 3160-5 (August 1999)

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES 1301 W. Grand Avenue

FORM APROVED
OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT EXPIRES: NOVEMBER 30, 2000 SUNDRY NOTICES AND REPORTS ON WEAT OSIA. NW 88210 5. Lease Serial No. Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals NM 82992 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE RECEIVED 7. Unit or CA Agreement Name and No. 1a. Type of Well **Burton Flat Deep Unit** Oil Well ☑ Gas Well Other 8 Well Name and No. ODD-MITEON 2. Name of Operator **Burton Flat Deep Unit 9** 9. API Well No. **DEVON LOUISIANA CORPORATION** 30-015-20960 Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615 Field and Pool, or Exploratory Burton Flat Strawn/Burton Flat Morrow 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1980' FNL 660' FWL E 35 T20S R28E 12. County or Parish 13. State NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Water Shut-Off __ Acidize Deepen Production (Start/Resume) ■ Notice of Intent __ Fracture Treat Reclamation Well Integrity _ Alter Casing Subsequent Report Casing Repair New Construction Recomplete _ Other Plug and Abandon Temporarily Abandon Change Plans Final Abandonment Notice __ Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 1. 9-15-05: MIRU, start plug and abandonment 2. Circulated hole with 9 PPG mud. 3. Spot 30 sx cement plug at 7575'. WOC. Tagged TOC at 7186'. 4. Spot 30 sx cement plug at 5596'. WOC. Tagged TOC at 5342'. 5. Spot 30 sx cement plug at 3021' WOC. Tagged TOC at 2838'. (9-5/8" casing shoe at 2950') 6. Cut 7" casing at 1975'. Not free 7. Cut 7" casing at 1927'. POOH and lay down 43 Jts of 7", 26# casing. 8. Spot 40 sx cement plug at 2003'. WOC. Tagged TOC stub plug at 1844'. 9. Spot 60 sx cement plug at 699'. WOC. Tagged TOC at 540'. (13-3/8" casing shoe at 615') 10. Circulated cement from 63' to surface for surface plug. Cut wellhead off and set dry hole marker. 11. Well plugged & abandoned on 9-21-05. Approved as to plugging of the well bore. Liability under bond is retained until surfacé restoration is competed. Accepted for record **NMOCD** 14. I hereby certify that the foregoing is true and correct Name Ronnie Slack Signed Title Engineering Technician Date 9/21/2005 (This space for Federal or State Office use) PETROLEUM ENGINEFA (ORIG. SGD.) ALEXIS C. SWOBODAttle SEP 28 2005 Approved by Conditions of approval, if any:

