Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

Do not use this form for proposals to d	rill or re enter an SEP 2 9 2005	NM-0219603
abandoned well. Use Form 3160-3 (APD) i	for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other inst	ructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well X Other P&A		8. Well Name and No.
2. Name of Operator		Federal BZ Com #12
Yates Petroleum Corporation		9. API Well No.
3a. Address	3b. Phone No. <i>(include area code)</i> 505-748-1471	30-015-21625
105 S. 4th Str., Artesia, NM 88210 505-748-1471 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)		10. Field and Pool, or Exploratory Area Eagle Creek Strawn Permo Penn
		11. County or Parish, State
1980'FSL & 1980'FWL of Section 21-T17S-R25E (Unit K, NESW)		Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent Acidize Alter Casing Casing Repair	Deepen Production Fracture Treat Reclamation New Construction Recomplete	
Subsequent Report		
Final Abandonment Notice Convert to Injection		
13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including rectamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9/21/05 RIH with MMCPI workstring and tagged at 6225'. Circulated 10# mud. Testing for location of holes. 9/22/05 Hole in casing at 4851'. Squeezed 35 sx cement at 4635'. WOC. Tagged at 4814'. Tested casing to 500 psi. Perforated at 4098'. Squeezed 35 sx cement at 3831'. 9/23/05 Tagged at 3978'. Perforated at 2012'. Squeezed 35 sx cement at 1730'. WOC. Tagged at 1887'. Perforated at 1152'. Squeezed 45 sx cement at 865'. 7/26/05 Tagged at 985'. Perforate at 257'. Squeezed with 115 sx cement to surface leaving casing full. Cut off wellhead and anchors. Installed dry hole marker. WELL IS PLUGGED AND ABANDONED. FINAL REPORT. Please notify Mark Hoskins (505-703-3308) 3 days prior to BLM inspection, so we have the opportunity to meet with the inspector on location to confirm all reclamation requirements before receiving the notice of written order.		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Tina Huerta	Title Regulatory Compli	ance Supervisor
Signature (Jina) Luerta Date September 28, 2005		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	pes not warrant or ACC	epted for record NMOCD