Form 3160-5 (August 1999)

its jurisdiction

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES 1301 W. Grand Avenue

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLES SIZE, NM 88210 5. Lease Serial No. Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name RECEIVED SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. SEP 3 0 2005 1a. Type of Well ☑ Oil Well West Red Lake 8910089700 Gas Well Other 8 Well Name and No. OCD-ARTERIA 2. Name of Operator West Red Lake Unit # 49 **DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 3. Address and Telephone No. 30-015-28286 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Red Lake; Queen Grayburg San Andres 2310' FSL & 1750' FWL, Sec. 4-18S-27E, Lot 15 12. County or Parish 13. State NM Eddv CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Subsequent Report Recomplete Casing Repair New Construction __ Other Change Plans Plug and Abandon ✓ Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal pen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) The referenced well is currently St. Devon proposes to TA this well for five years, with annual casing integrity tests. TA procedure would be as follows: 1. RIH with bit and scraper on tubing to 1375'. TOH. 2. RIH w/ packer on tubing to 1375'. Set packer, load backside and test casing. TOH w/ tubing. 3. If casing holds pressure, RIH with CIBP on tubing and set at 1375'. TOH w/ tubing, laying down. ND BOP, NU tree. RDMO PU. 4. MIRU pump truck. 5. Tie onto casing. Load hole with lease water and test to 500 psi for 30 minutes. Record pressure on chart. 6. RDMO pump truck. We request this TA status for the well as it is in our West Red Lake Unit waterflood. The well therefore has utility should additional intervals in the San Andres be perforated and flooded. As the WRLU is expected to produce for quite some time, the potential usefulness of this well will also be ongoing. As this situation is not expected to change, we are requesting a longer term temporary abandonment. SEE ATTACHED FOR CONDITIONS OF APPROVAL ue and correct Name Norvella Adams Signed Sr. Staff Engineering Technician Date 9/26/2005 (This space for Federal or State Office use) PETROLEUM ENGINEER SEP 2 9 2005 (ORIG. SGD.) ALEXIS C. SWOBODAitle Approved by Conditions of approval, if any:

The To U.S.C. Section Too I, makes it a crime for any person knowingly and willionly to make any department or agency of the office states any raise, fictious or traditional relationships and willionly to make any department or agency of the office states any raise, fictious or traditional relationships and willionly to make any department of agency of the office states and the office states are states are states and the office states are states are states and the office states are states are states are states and the office states are states a

	DEVON ENI	ERGY CORP	ORATION	- WELLB	ORE SCH	MATIC
		AT	TACHMENT	111		
WELL NAME: West Red Lake #49 FIELD: Red Lake						
LOCATION: 2310' FSL & 1750' FWL "K" of Sec. 4-18S-27E			COUNTY: Eddy		STATE: NM	
ELEVATION: GL 3580'			SPUD DATE: 2/10/95		COMP DATE: 5/4/95	
AP#: 30-015-2	8286 PREPAR	ED BY: T.Rutelonis	BY: T.Rutelonis		DATE: 8/18/98	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1248'	8-5/8"	24#	J-55		12 1/4"
CASING:	0' - 2329'	5 1/2"	15.5#	J-55	ļ	7-7/8"
CASING:						
TUBING:	0' - 2175'	2-7/8"				
TUBING:					<u> </u>	
		OPERATOR: I	CURRENT	Y CORPORAT	PROPOSED	
		8-5/8" Casing,	Set @ 1248' w66	00 sxs cmt. TC	OC @ surface	
		PREMIER PER 1414'-1424'	RFORATIONS:			
		SAN ANDRES	PERFORATION	IS:		
		1724'-1834'	(Alpha)			
		1955'-1994'	("A")			
***		2012'-2076'	("B")			
	***	2112'-2140'	("C")			
333	***	2170'-2180'	("D")			
		2-7/8" Tbg @ 2	175'			
		PBTD @ 2272 5 1/2" Casing s TD @ 2329'	?' et @ 2329' w/42	?5 sxs cmt . TC	OC @ surface	