


Submit To Appropriate District Office Two Copies District I 1625 N. French-Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<div style="border: 2px solid black; padding: 5px; display: inline-block; transform: rotate(-2deg);"> <b>RECEIVED</b>  <b>FEB 27 2013</b>  <b>MIDLAND ARTESIA</b> </div> <p>State of New Mexico          Energy, Minerals and Natural Resources          Oil Conservation Division          1220 South St. Francis Dr.          Santa Fe, NM 87505</p>	Form C-105 July 17, 2008								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		1. WELL API NO. 30-015-40237  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. <b>X0-0647-0405</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name <b>D State</b>  6. Well Number: <b>092</b>								
8. Name of Operator <b>Apache Corporation</b>		9. OGRID <b>873</b>								
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 3000          Midland, TX 79705</b>		11. Pool name or Wildcat <b>Artesia; Glorieta-Yeso (O)</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	35	17S	28E		1650	South	2310	West	Eddy
BH:										
13. Date Spudded 11/17/2012	14. Date T.D. Reached 11/21/2012	15. Date Rig Released 11/23/2012		16. Date Completed (Ready to Produce) 01/16/2013			17. Elevations (DF and RKB, RT, GR, etc.) <b>3674' GR</b>			
18. Total Measured Depth of Well 4725'		19. Plug Back Measured Depth 4682'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Hi-Res LL/ BHC/CN/CAL			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Yeso (3986'-4476')</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		420'		12-1/4"		700 sx Class C		
5-1/2"		17#		4725'		7-7/8"		860 sx Class C		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8"	4613'				
26. Perforation record (interval, size, and number). <b>Yeso 3986'-4476'; (1 SPF, 29 holes) Producing</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						Yeso		183,624 gals 20#, 229,190# sand, 3600 gals acid, 3822 gals gel		
<b>28. PRODUCTION</b>										
Date First Production <b>01/16/2013</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>640 Pumping Unit</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>				
Date of Test <b>02/22/2013</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>78</b>	Gas - MCF <b>151</b>	Water - Bbl. <b>554</b>	Gas - Oil Ratio <b>1936</b>			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>39.1</b>				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>							30. Test Witnessed By <b>Apache Corp.</b>			
31. List Attachments <b>Inclination Report, C-102, C-103, C-104 (Logs submitted 12/03/2012)</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name <b>Fatima Vasquez</b>			Title <b>Regulatory Tech</b>			Date <b>02/25/2013</b>	
E-mail Address <b>Fatima.Vasquez@apachecorp.com</b>										

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 702'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 969'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1595'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2075'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2468'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3968'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 4116'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers - SD 1355'	T. Entrada	
T. Wolfcamp	T. Yeso 4117'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology