Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	393-6161Energy, Minerals and Natural ResourcesDr., Hobbs, NM 88240OIL CONSERVATION DIVISION5) 748-1283OIL CONSERVATION DIVISIONArtesia, NM 882101220 South St. Francis Dr.55) 334-6178Santa Fe, NM 87505			STA	Form C-103 Revised August 1, 2011 I NO. Type of Lease TE I FEE 1 I & Gas Lease No.		
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					lame or Unit Agreement Name tery umber		
2. Name of Operator Apache Corporation 3. Address of Operator					9. OGRID Number 873 10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705							
4. Well Location	· · · · · · · · · · · · · · · · · · ·			.l			
Unit Letter : feet from the line and feet from the line							
Section 36	Townsl	nip 17S Ra	nge 28E	NMPM	County Eddy		
	11. Elevation (SI		RKB, RT, GR, etc.) .	100		
	871						
12. Checl	k Appropriate Box	to Indicate Na	ature of Notice,	Report or (Other Data	•	
NOTICE OF PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [PULL OR ALTER CASING [DOWNHOLE COMMINGLE [NDON 🗌 S 🔲 PL 🗍	SUBSEQUENT REPORT OF: REMEDIAL WORK					
OTHER: Flare Gas		7	OTHER				
OTHER: Flare Gas OTHER:							
Apache is requesting permission	in to temporarily hare th		y. The API# lot ead	ch well are as	Iollows.		
30-015-31421 30- 30-015-30976 30- 30-015-32649 30- 30-015-31422 30- 30-015-31423 30- 30-015-31423 30- 30-015-31423 30- 30-015-31424 30- 30-015-31425 30-	015-32490 015-32483 015-32491 015-30975 015-31390 015-31586 015-31939 015-32484 015-38408 015-38409	30-015-38411 30-015-38412 30-015-38414 30-015-38585 30-015-38469 30-015-38471 30-015-38588 30-015-38588 30-015-38589 30-015-38589	2 30-0 4 30-0 5 30-0 9 30-0 9 30-0 8 30-0 9 30-0 9 30-0 9 30-0)15-39069)15-39743)15-39742)15-39921)15-39922)15-39923)15-40310)15-40311)15-40313)15-40314	RECEIVED FEB 25 2013 NMOCD ARTESIA RECEIVED		
30-015-32489					FEB 25 2013	•	
Spud Date:		Rig Release Da	te:	a,	MOCD ARTESIA		
I hereby certify that the information	on above is true and co	omplete to the be	est of my knowledg	e and belief.			
SIGNATURE	~	TITLE Regula	atory Tech I		DATE_02/22/2013		
Type or print name Fatima Vasquez E-mail address: Fatima Vasquez@apachecorp.com PHONE: (432) 818-1015					PHONE: (432) 818-1015		
For State Use Only APPROVED BY:	TITLE Drs - ESupenison DATE 2/27/13						
Conditions of Approval (if any):			,				

		RECEIVED				
District I 1625 N French Dr	Hobbs, NM 88240 Energy Minerals	and Natural Resources 25 2013 Form C-129				
District II 811 S. First St., Arte		Pavised August 1 2011				
District III	bad, Aztec, NM 87410 1220 Sout	h St. Francis DriOCD ARTESIA e, NM 87505				
<u>District IV</u> 1220 S. St. Francis I	Dr., Santa Fe, NM 87505	NFO Permit No				
		(For Division Use Only)				
APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)						
А.	Applicant Apache Corporation	, · · · · · · · · · · · · · · · · · · ·				
	A. Applicant Apache Corporation, whose address is1945 Bluestem Road, Artesia, NM 88210,					
· .		8.12 fordays or until				
	, Yr, for the following described tank battery (or LACT):					
		Name of PoolYeso				
	Location of Battery: Unit Letter	Section 36 17S Range 28E				
		41				
В.		barrels per day, the estimated * volume				
	of gas to be flared is	MCF; Valueper day.				
C.	Name and location of nearest gas gathering fa	acility:				
	DCP Artesia	· · · · · · · · · · · · · · · · · · ·				
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons:					
	of their gas line as a secondary selling point. Our primary buyer is DCP. We					
	need a way of relief if DCP slam valve shuts, which would be to flare.					
OPERATOR		OIL CONSERVATION DIVISION				
I hereby certify th Division have bee	at the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief.	Approved Until May 31 - 2013				
Signature	<u> </u>	By ADade				
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title DIST H Supervision				
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date 02/27/2013				

* Gas-Oil ratio test may be required to verify estimated gas volume.

Telephone No.

02/22/2013

Date

(432) 818-1015