Office Office	St	ate of New Me	exico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, M	nerals and Natural Resources		AMBLE ABLA	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL API N	0.
811 S. First St., Artesia, NM 88210		ISERVATION		5. Indicate Ty	pe of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		South St. Fran		STATE	FEE _
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sa	anta Fe, NM 87	/505	6. State Oil &	c Gas Lease No.
	ICES AND REPO	RTS ON WELLS		7. Lease Nam	e or Unit Agreement Name
	IS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			D State Battery	
1. Type of Well: Oil Well	Gas Well 🔲 O	ther		8. Well Numl	
2. Name of Operator Apache Corporation				9. OGRID Ni 873	
3. Address of Operator				10. Pool nam	e or Wildcat
303 Veterans Airpark Lane, Suite 3	6000 Midland, TX	79705 		Yeso	
4. Well Location	6 6	.•		0	0 1
Unit Letter		om the	line and		from theline
Section 36		ship 17S Ra Show whether DR	ange 28E	NMPM	County Eddy
	11. Dievation (L		, KKD, KI, OK, e	<i>(c.)</i>	chier in the second
12. Check	Appropriate Bo	x to Indicate N	lature of Notic	e, Report or Otl	ner Data
NOTICE OF I	NTENTION TO	١٠	i su	IBSEQUENT I	REPORT OF:
PERFORM REMEDIAL WORK			REMEDIAL WO		ALTERING CASING
TEMPORARILY ABANDON				RILLING OPNS.	
PULL OR ALTER CASING	MULTIPLE CO	MPL 🗌	CASING/CEME	ENT JOB]
DOWNHOLE COMMINGLE		•			
OTHER: Flare Gas		· [7]	OTHER:		
	pleted operations.			and give pertinent	dates, including estimated date
of starting any proposed w		19.15.7.14 NMAC	C. For Multiple (Completions: Atta	ch wellbore diagram of
proposed completion or re	completion.				
Apache is requesting permission	to temporarily flare	the D State Batte	ry. The API# for e	each well are as fol	lows:
					DECENTED
	15-32490 15-32483	30-015-3841 30-015-3841)-015-39069)-015-39743	RECEIVED
	15-32491	30-015-3841		D-015-39743 D-015-39742	FEB 25 2013
	15-30975	30-015-3858	5 30	0-015-39921	1 ED 20 2013
	15-31390 15-31586	30-015-38469 30-015-3847		D-015-39922 D-015-39923	NMOCD ARTESIA
	15-31939	30-015-3858		D-015-39923 D-015-40310	
	15-32484	30-015-3847	0 30	0-015-40311	RECEIVED
	15-38408 15-38409	30-015-38589 30-015-3906		0-015-40313 0-015-40314	
30-015-32489	10 00400	00 010 0,000	0 50	5-015-40514	FEB 25 2013
		!			
Spud Date:		Rig Release Da	ate:		MOCD ARTESIA
			L		
I hereby certify that the information	above is true and	complete to the b	est of my knowle	dge and belief.	
		ĺ			
SIGNATURE		TITLE Regula	atory Tech I	•	DATE 02/22/2013
Type or print name Fatima Vasque	ez	E-mail address	s: Fatima.Vasquez@	apachecorp.com	PHONE: (432) 818-1015
For State Use Only	1 -	1			<u> </u>
APPROVED BY:	de	TITLE DO	E Superis		DATE 2/12/1
Conditions of Approval (if any):	<u> </u>	IIILE <i>DiJ/</i>	e yours	v C	DATE 2/27/13
11 / //					

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources 2 5 2013

Oil Conservation Division OCD ARTESIA (Revised August 1, 2011 1220 South St. Francis Division OCD ARTESIA) one copy to appropriate Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

whose address is			orporation	Applicant Apache Corporation	A.
hereby requests an exception to Rule 19.15.18.12 for		, NM 88210			
Name of Lease D State Battery Name of Pool Location of Battery: Unit Letter Section 36 Township 17S Range Number of wells producing into battery B. Based upon oil production of 700 barrels per day, the estimated * volume of gas to be flared is MCF; Value per day.	or until	00			•
Location of Battery: Unit LetterSection36Township17SRange28E		lowing described tank battery (or LACT)	, Yr, for the for	, Yr	
Location of Battery: Unit LetterSection36Township17SRange28E		of Pool	Battery Nan	Name of Lease D State Batter	
B. Based upon oil production of barrels per day, the estimated * volume of gas to be flared is MCF; Value per day.					
B. Based upon oil production of barrels per day, the estimated * volume of gas to be flared is MCF; Value per day.		41	g into battery	Number of wells producing into ba	
					B.
C. Name and location of pageost and pathering facility:		ueper day	2.3MMCF; Va	of gas to be flared is2.3N	
DCP Artesia			rest gas gathering facility:	Name and location of nearest gas g	· C.
D. Distance Estimated cost of connection			Estimated cost of co	Distance E	D.
E. This exception is requested for the following reasons: Frontier Gas has shut Apache out	-	· ·			Е.
of their gas line as a secondary selling point. Our primary buyer is DCP. We	_				
need a way of relief if DCP slam valve shuts, which would be to flare.	-	which would be to flare.	DCP slam valve shuts	need a way of relief if DCP s	
	-				•
DPERATOR hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION		·	0110	hat the rules and regulations of the Oil Cons	
Division have been complied with and that the information given above strue and complete to the best of my knowledge and belief. Approved Until	3	d Until <u> </u>	ormation given above Approx	en complied with and that the information g	Division have b
Signature By ADadl		#Dade	By (Signature
Printed Name Fatima Vasquez - Regulatory Tech I * Title		1157 P. Supervisor		Fatima Vasquez - Regulatory Te	
E-mail Address Fatima.Vasquez@apachecorp.com Date 02/27/20/3		2/27/2013	achecorp.com Date_	Fatima.Vasquez@apachecorp.	
Date 02/22/2013 Telephone No. (432) 818-1015		· /	132) 818-1015	2013 Telephone No. (432) 818-	Date 02/22

Gas-Oil ratio test may be required to verify estimated gas volume.