Submit I Copy To Appropriate District Office	State of Ne	ew Mexico		Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals an	d Natural Resources	F	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVA		5. Indicate Type	of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S	t. Francis Dr.	STATE [
<u>District IV</u> - (505) 476-3460	Santa Fe, 1	NM 87505	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505	•			
	ICES AND REPORTS ON V	VELLS	7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	D State Battery	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	ICATION FOR PERMIT" (FORM C	2-101) FOR SUCH		
1. Type of Well: Oil Well 🗸	Gas Well Other		8. Well Number	
2. Name of Operator Apache Corporation		-	9. OGRID Numb 873	er
3. Address of Operator			10. Pool name or	Wildcat
303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705		Yeso	, nuclei
4. Well Location				
Unit Letter :	feet from the	line and	feet from	n the line
Section 36	Township 17S	Range 28E	NMPM	County Eddy
	11. Elevation (Show wheth			
	*			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL V	UBSEQUENT REI	ALTERING CASING
TEMPORARILY ABANDON			DRILLING OPNS.	P AND A
PULL OR ALTER CASING	_	CASING/CEN	 -	
DOWNHOLE COMMINGLE				
OTHER: Flare Gas		OTHER:		
13. Describe proposed or comp				
of starting any proposed w	ork). SEE RULE 19.15.7.14	NMAC. For Multiple	e Completions: Attach v	ellbore diagram of
	•			
Apache is requesting permission to	to temporarily flare the D State	e Battery. The API# for	r each well are as follows	S :
30-015-31257 30-0	15-32490 30-01	5-38411	20.045.20000	RECEIVED
			30-015-39069 30-015-39743	NEVEIVED
30-015-30976 30-0 ⁻⁶	15-32491 30-01	5-38414	30-015-39742	FEB 25 2013
			30-015-39921	
			30-015-39922 30-015-39923	NMOCD ARTESIA
		5-38588	30-015-40310	
			30-015-40311 30-015-40313	RECEIVED
			30-015-40314	
30-015-32489	1			FEB 25 2013
Spud Date:	Rig Rel	ease Date:		MOCD ARTESIA
				- TOO THIE OF
I hereby certify that the information	above is true and complete t	o the best of my know	ledge and belief.	
SIGNATURE	TITLE	Regulatory Tech I	DA	TE 02/22/2013
Type or print name Fatima Vasque	E-mail	address: Fatima.Vasque	z@apachecorp.com PH	ONE: (432) 818-1015
For State Use Only	1			<u></u>
APPROVED BY: APPROVED BY:	d0	Des Francis	· ·	mm 2/12/0
APPROVED BY: TITLE Drs + ESpenis DATE 2/27/13 Conditions of Approval (if any):				

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources 2 5 2013

Form C-129 Revised August 1, 2011

Oil Conservation Division OCD ARTESIA (Revised August 1, 2011) 1220 South St. Francis Division OCD ARTESIA (one copy to appropriate Santa Fe, NM 87505

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation ,				
	whose address is1945 Bluestem Road	d, Artesia, NM 88210			
	hereby requests an exception to Rule 19.15.1				
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease D State Battery	Name of Pool Yeso			
	Location of Battery: Unit Letter	Section 36 Township 17S Range 28E			
	Number of wells producing into battery				
В.	Based upon oil production of	barrels per day, the estimated * volume			
	of gas to be flared is2.3M	MCF; Valueper day.			
C.	Name and location of nearest gas gathering facility: DCP Artesia				
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons: Frontier Gas has shut Apache out				
	of their gas line as a secondary selling point. Our primary buyer is DCP. We				
	need a way of relief if DCP slam valve shuts, which would be to flare.				
OPERATOR	that the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION			
Division have be	een complied with and that the information given above elete to the best of my knowledge and belief.	Approved Until 11 1043 -2013			
Signature	0	By Stade			
Printed Name Fatima Vasquez - Regulatory Tech I		Title DIST PSupervision			
E-mail Addre	Fatima.Vasquez@apachecorp.com	Date 02/27/2013			
Date 02/22/2013 Telephone No. (432) 818-1015					

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.