

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

D State Battery

8. Well Number

9. OGRID Number

873

10. Pool name or Wildcat

Yeso

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line
Section 36 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Flare Gas

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is requesting permission to temporarily flare the D State Battery. The API# for each well are as follows:

30-015-31257
30-015-31421
30-015-30976
30-015-32649
30-015-31422
30-015-32482
30-015-31423
30-015-31424
30-015-31425
30-015-31165
30-015-32489

30-015-32490
30-015-32483
30-015-32491
30-015-30975
30-015-31390
30-015-31586
30-015-31939
30-015-32484
30-015-38408
30-015-38409

30-015-38411
30-015-38412
30-015-38414
30-015-38585
30-015-38469
30-015-38471
30-015-38588
30-015-38470
30-015-38589
30-015-39068

30-015-39069
30-015-39743
30-015-39742
30-015-39921
30-015-39922
30-015-39923
30-015-40310
30-015-40311
30-015-40313
30-015-40314

RECEIVED

FEB 25 2013

NMOC D ARTESIA

RECEIVED

FEB 25 2013

NMOC D ARTESIA

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Tech I

DATE 02/22/2013

Type or print name Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:

TITLE Dist # Supervisor

DATE 2/27/13

Conditions of Approval (if any):

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Energy Minerals and Natural Resources

Oil Conservation Division
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FEB 25 2013

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Apache Corporation,
whose address is 1945 Bluestem Road, Artesia, NM 88210,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
 , Yr , for the following described tank battery (or LACT):
Name of Lease D State Battery Name of Pool Yeso
Location of Battery: Unit Letter Section 36 Township 17S Range 28E
Number of wells producing into battery 41
B. Based upon oil production of 700 barrels per day, the estimated * volume
of gas to be flared is 2.3M MCF; Value per day.
C. Name and location of nearest gas gathering facility:
DCP Artesia
D. Distance Estimated cost of connection
E. This exception is requested for the following reasons: Frontier Gas has shut Apache out
of their gas line as a secondary selling point. Our primary buyer is DCP. We
need a way of relief if DCP slam valve shuts, which would be to flare.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 

Printed Name & Title Fatima Vasquez - Regulatory Tech I

E-mail Address Fatima.Vasquez@apachecorp.com

Date 02/22/2013 Telephone No. (432) 818-1015

OIL CONSERVATION DIVISION

Approved Until May 31 - 2013

By 

Title Dist. H Supervisor

Date 02/27/2013

* Gas-Oil ratio test may be required to verify estimated gas volume.