Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🗸 FEE 1000 Rio Brazos Rd. Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A D State Battery DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Apache Corporation 3. Address of Operator 10. Pool name or Wildcat 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 Yeso 4. Well Location Unit Letter feet from the line and feet from the line Township 17S Range 28E Section 36 **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON □ PERFORM REMEDIAL WORK ALTERING CASING □ REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A П MULTIPLE COMPL П CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: Flare Gas 1 OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache is requesting permission to temporarily flare the D State Battery. The API# for each well are as follows: RECEIVED 30-015-31257 30-015-32490 30-015-38411 30-015-39069 30-015-31421 30-015-32483 30-015-38412 30-015-39743 30-015-32491 30-015-30976 30-015-38414 30-015-39742 FEB 25 2013 30-015-32649 30-015-30975 30-015-38585 30-015-39921 30-015-31390 30-015-31422 30-015-38469 30-015-39922 **NMOCD ARTESIA** 30-015-32482 30-015-31586 30-015-38471 30-015-39923 30-015-38588 30-015-31423 30-015-31939 30-015-40310 30-015-31424 30-015-32484 30-015-38470 30-015-40311 RECEIVED 30-015-31425 30-015-38408 30-015-38589 30-015-40313 30-015-31165 30-015-38409 30-015-39068 30-015-40314 FEB **25** 2013 30-015-32489 MMOCD ARTESIA Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Regulatory Tech I DATE 02/22/2013 Type or print name Fatima Vasquez E-mail address: Fatima.Vasquez@apachecorp.com PHONE: (432) 818-1015

For State Use Only

Conditions of Approval (if any):

APPROVED BY:

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico FED 2 5 2013

Form C-129 Revised August 1, 2011

Oil Conservation Division OCD ARTESIA 1220 South St. Francis Prio OCD ARTESIA one copy to appropriate Santa Fe, NM 87505

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19.15	15.18.12 NMAC and Rule 19.15.7.37 NMAC)
A.	Applicant Apache Corpor	pration
	whose address is1945 Blue	uestem Road, Artesia, NM 88210
		o Rule 19.15.18.12 fordays or u
		Yr, for the following described tank battery (or LACT):
		Name of Pool Yeso
D. E. OPERATOR I hereby certify Division have be is true and com Signature Printed Nam & Title E-mail Addr	Location of Battery: Unit Letter	terSection 36 Township 17S Range 28E
	Number of wells producing into	to battery
B.		barrels per day, the estimated * volume
	of gas to be flared is 2.	2.3M MCF; Valueper day.
C.	Name and location of nearest ga	
D.		Estimated cost of connection
E.	This exception is requested for t	the following reasons: Frontier Gas has shut Apache out
	of their gas line as a secor	ondary selling point. Our primary buyer is DCP. We
	need a way of relief if DCF	P slam valve shuts, which would be to flare.
•		
Division have b	that the rules and regulations of the Oil Coen complied with and that the information plete to the best of my knowledge and beli	ion given above Approved Until
Signature	<u> </u>	By Dadl
Printed Name & Title	e Fatima Vasquez - Regulatory	Tech I Title DIST ASSEMISION
E-mail Addre	Fatima.Vasquez@apacheco	corp.com Date 02/27/2013
Data 02/22	/2013 Talanhana No. (432) 8	818-1015

Gas-Oil ratio test may be required to verify estimated gas volume.