Office Office	ate District	State of New Mex	KICO		Form C-103
District I - (575) 393-6161		Minerals and Natur	al Resources	THE LADIN	Revised August 1, 2011
1625 N. French Dr., Hobbs, District II – (575) 748-1283				WELL API NO	J.
811 S. First St., Artesia, NM	00210	NSERVATION :		5. Indicate Ty	ne of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec	NM 97410	20 South St. Franc		STATE	
District IV - (505) 476-3460	)	Santa Fe, NM 87:	505	6. State Oil &	Gas Lease No.
1220 S. St. Francis Dr., Sant 87505	a Fe, NM				
	NDRY NOTICES AND REP	ORTS ON WELLS		7. Lease Nam	e or Unit Agreement Name
(DO NOT USE THIS FORM	и FOR PROPOSALS TO DRILL O	R TO DEEPEN OR PLU		D State Battery	_
PROPOSALS.)	USE "APPLICATION FOR PERI	MIT" (FORM C-101) FOI	R SUCH		
1. Type of Well: Oil	Well ✓ Gas Well 🗌	Other		8. Well Numb	per
2. Name of Operator				9. OGRID Nu	mber
Apache Corporation  3. Address of Operato				873	on Wildoot
•	r ane, Suite 3000 Midland, TX	79705		Yeso	e or wildcat
4. Well Location	arie, Guite 3000 Wildiand, 17	. 79703		1 630	
Unit Letter	foot	from the	line and	faat	from the line
Section 36		from the rnship 17S Rar	fine and nge 28E	NMPM	
Section 36		(Show whether DR,			County Eddy
	11. Elevation	(Show whether DK,	KKD, $KT$ , $GK$ , $eu$	.)	
12	2. Check Appropriate B	ox to Indicate Na	iture of Notice	, Report or Oth	er Data
NOTI	CE OF INTENTION T	o l	SUE	BSEQUENT F	REPORT OF:
PERFORM REMEDIAL		. 1	REMEDIAL WO		ALTERING CASING
TEMPORARILY ABAN				RILLING OPNS.	<del></del>
PULL OR ALTER CAS			CASING/CEMEN		<u> </u>
DOWNHOLE COMMIN	IGLE				
OTHER: Flare Gas			OTHER:		. П
13. Describe propo					dates, including estimated date
	proposed work). SEE RULI	E 19.15.7.14 NMAC	. For Multiple Co	ompletions: Attac	th wellbore diagram of
proposed comp	letion or recompletion.				
Apache is requesting	permission to temporarily flar	e the D State Battery	y. The API# for ea	ach well are as foll	OWS:
					DEOCIVED
30-015-31257	30-015-32490 30-015-32483	30-015-38411		015-39069	RECEIVED
30-015-31421 30-015-30976	30-015-32491	30-015-38412 30-015-38414		·015-39743 ·015-39742	FEB <b>25</b> 2013
30-015-32649	30-015-30975	30-015-38585	30-	015-39921	FEB 23 2013
30-015-31422	30-015-31390	30-015-38469		015-39922	NMOCD ARTESIA
30-015-32482 30-015-31423	30-015-31586 30-015-31939	30-015-38471 30-015-38588		015-39923	MINIOCO MILEDIM
30-015-31424	30-015-32484	30-015-38470		·015-40310 ·015-40311	DEOFILES
30-015-31425	30-015-38408	30-015-38589		015-40313	RECEIVED
30-015-31165	30-015-38409	30-015-39068	30-	015-40314	EED OF 2012
30-015-32489	****				FEB <b>2 5</b> 2013
Spud Date:		Rig Release Dat	e:		MOCD ARTESIA
I hereby certify that the	information above is true an	d complete to the bes	st of my knowled	ge and belief.	
SIGNATURE 7		TITLE_Regulat	tory Tech I		DATE 02/22/2013
Type or print name Fat	ima Vasquez	E-mail address:	Fatima.Vasquez@a	pachecorp.com	PHONE: (432) 818-1015
For State Use Only	0.00			• • • • • • • • • • • • • • • • • • • •	
ADDROVED BY	KD Vido	mm = )	E Superis v	_	2/12/0
APPROVED BY: Conditions of Approval	(if any):	HILE <i>U()/ (</i>	es openis		DATE 2/27/13
Conditions of Approval	(11 any).	1			•

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources 2 5 2013

Form C-129 Revised August 1, 2011

Oil Conservation Division OCD ARTESIA (1220 South St. Francis Division OCD ARTESIA) one copy to appropriate Santa Fe, NM 87505

NFO Permit	No.	•
		(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19.15	.18.12 NMAC and Rule 19.15.7.37 NMAC)			
Α.	Applicant Apache Corpora	ation,			
	whose address is1945 Blue	stem Road, Artesia, NM 88210			
		Rule 19.15.18.12 fordays or until			
		Yr, for the following described tank battery (or LACT):			
	Name of Lease D State Batt	ery Name of Pool Yeso			
	Location of Battery: Unit Letter	Section 36 Township 17S Range 28E			
	Number of wells producing into	battery			
В.	Based upon oil production of	700barrels per day, the estimated * volume			
(	of gas to be flared is2.	3M MCF; Value per day.			
C.	Name and location of nearest ga DCP Artesia	s gathering facility:			
D.	Distance	Estimated cost of connection			
E.	This exception is requested for t	the following reasons: Frontier Gas has shut Apache out			
		dary selling point. Our primary buyer is DCP. We			
	need a way of relief if DCF	slam valve shuts, which would be to flare.			
Division have b	that the rules and regulations of the Oil Copeen complied with and that the information plete to the best of my knowledge and beli	n given above Approved Until			
Signature	0	By Dade			
Printed Nam & Title	e Fatima Vasquez - Regulatory	Tech I Title DIST ASuperuls			
E-mail Addr	Fatima Vasquez@apacheco	prp.com Date 02/27/20/3			
Date 02/22	2/2013 Telephone No. (432) 8	18-1015			

Gas-Oil ratio test may be required to verify estimated gas volume.