Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🗸 FEE 1000 Rio Brazos Rd. Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A D State Battery DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator Apache Corporation 10. Pool name or Wildcat 3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 Yeso 4. Well Location Unit Letter feet from the line and feet from the line Township 17S Range 28E Section 36 **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON □ PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING □ COMMENCE DRILLING OPNS.□ TEMPORARILY ABANDON **CHANGE PLANS**  $\Box$ P AND A PULL OR ALTER CASING П MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE П OTHER: Flare Gas 7 OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache is requesting permission to temporarily flare the D State Battery. The API# for each well are as follows: RECEIVED 30-015-31257 30-015-32490 30-015-38411 30-015-39069 30-015-31421 30-015-32483 30-015-38412 30-015-39743 30-015-30976 30-015-32491 30-015-38414 30-015-39742 FEB **25** 2013 30-015-38585 30-015-32649 30-015-30975 30-015-39921 30-015-31422 30-015-31390 30-015-38469 30-015-39922 **NMOCD ARTESIA** 30-015-32482 30-015-31586 30-015-38471 30-015-39923 30-015-31939 30-015-38588 30-015-31423 30-015-40310 30-015-32484 30-015-38470 30-015-31424 30-015-40311 RECEIVED 30-015-31425 30-015-38408 30-015-38589 30-015-40313 30-015-31165 30-015-38409 30-015-39068 30-015-40314 FEB **25** 2013 30-015-32489 MMOCD ARTESIA Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Tech I **SIGNATURE** DATE 02/22/2013 Type or print name Fatima Vasquez E-mail address: Fatima.Vasquez@apachecorp.com PHONE: (432) 818-1015

TITLE DIST ESUPEWISON

For State Use Only

Conditions of Approval (if any):

APPROVED BY:

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources 2 5 2013

Form C-129 Revised August 1, 2011

Oil Conservation Division OCD ARTESIA Revised August 1, 2017
1220 South St. Francis Division OCD ARTESIA one copy to appropriate Santa Fe, NM 87505

NFO Permit No.

(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation	· ·
	whose address is	
	hereby requests an exception to Rule 19.15.1	
	, Yr, for the following described tank battery (or LACT):	
	Name of Lease D State Battery	Name of Pool Yeso
	Location of Battery: Unit Letter	Section 36 Township 17S Range 28E
	Number of wells producing into battery	41
В.		barrels per day, the estimated * volume
	of gas to be flared is	MCF; Valueper day.
· C.	Name and location of nearest gas gathering facility:  DCP Artesia	
D.	DistanceEstimated o	ost of connection
E.	This exception is requested for the following reasons:  Frontier Gas has shut Apache out of their gas line as a secondary selling point. Our primary buyer is DCP. We	
	need a way of relief if DCP slam valve shuts, which would be to flare.	
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  Approved Until		
Signature		By Dade
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title DIST PSupervisor
E-mail Addre	Fatima.Vasquez@apachecorp.com	Date 02/27/2013
Date 02/22/2	2013 Telephone No. (432) 818-1015	

Gas-Oil ratio test may be required to verify estimated gas volume.