

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-02744
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-134
7. Lease Name or Unit Agreement Name SKELLY ST
8. Well Number 3
9. OGRID Number 274841
10. Pool name or Wildcat HIGH LONESOME;QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Alamo Permian Resources. LLC

3. Address of Operator
415 W. Wall Street, Suite 500, Midland, TX 79701

4. Well Location
 Unit Letter **F** : **1980** feet from the **N** line and **1980** feet from the **W** line
 Section **16** Township **16S** Range **29E** NMPM County **EDDY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 OTHER:

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Return to Production

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*** See Attached**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 02/28/2013

Type or print name CARIE STOKER E-mail address: cstoker@helmsoil.com PHONE: 432.664.7659

For State Use Only

APPROVED BY: R Dade TITLE Dist # Supervisor DATE 3/6/13

Conditions of Approval (if any):

02/04/2013

Laid down polish rod and liner; ND well head, pooh into derrick w/ 3/4 rods, 12' x 1" 1/4 pump, 1" gas anchor; NU BOP. Picked up (1) joint of 2 3/8 tbg tagged bottom 22.6'. Laid down (1) joint tbg. POOH w/ 55 joints of 2 3/8 tbg w/ SN and notch collar. Tagged bottom @ 1797'. Closed bop.

02/05/2013

Well had 0 psi. Opened BOP. RIH w/ 5 1/2 bit and scraper and 55 joints of 2 3/8 tbg. Picked up 1 joint of 2 3/8 tbg and tagged @ 1809'. Picked 2 joints working it down pumping FW w/ a pump truck. Tagged TD @ 1872'. Circulated 65 bbls @ rate of 5.0 and got returns. Shut down pump truck. Rig down pump and catch trucks. POOH laying down 3 joints of tbg. POOH into derrick w/ 55 joints of 2 3/8 tbg, Laid down 5 1/2 bit and scraper. Rigged up hydro test and tested all pipe in hole @ 5000 psi below slips. RIH w/ 2 7/8 mud joint w/ bull plug, 6' 2 7/8 slotted sub, 2 7/8 x 2 3/8 crossover, 2 3/8 SN, 2 3/8 enduro joint, 3 joints 2 3/8, 5 1/2 x 2 3/8 TAC, 48 joints 2 3/8 tbg. Rig down testers. ND BOP. NU well head. Put valve on tbg.

02/06/2013

Open valve on tubing well had 0 psi. RIH w/ 20 x 1.5 pump (rwpc 12_3_0), (67) 3/4 rods, (1) 8ft 3/4 sub, (2) 4ft 3/4 subs, (1) 2ft 3/4 sub. Rig down. Built flowline, installed check valves, connected electric; HWO.

02/07/2013

H.I.T.

02/27/2013

MIRU. Unhung well; Laid dwn 16' x 1 1/4 polish rod; POOH w/ (1) 2'-3/4 rod sub, (1) 8'- 3/4 rod sub, (67) 3/4 rods, (1) 20 x 1.5 pump w gas anchor; ND WH, NU BOP; RIN & tagged w/ 3 jnts of tbg; laid dwn 3 jnts tbg; POOH strapping pipe w/ (48) 2 3/8 tbg; (1) 5 1/2 x 2 3/8 tbg; (1) 5 1/2 x 2 3/8 TAC, (3) 2 3/8 tbg; (1) 2 3/8 enduro joint; (1) 2 3/8 SN, (1) 2 3/8 x 2 7/8 crossover, (1) 6'- 2 7/8 slotted sub, (1) 2 7/8 mud jnt w BP; closed BOP; SDFN; Tagged @ 1884'

02/28/2013

RIH W/ (1) 2 7/8 mud jnt w BP, (1) 6'- 2 7/8 slotted sub, (1) 2 7/8 X 2 3/8 crossover, (1) 2 3/8 SN, (1) 2 3/8 enduro jnt, (3) 2 3/8 JNTS TBG, (1) 2 3/8 X 5 1/2 TAC, (48) JNTS TBG, Tested all BHA TIH @ 5000 PSI below slips. (REPLAECED ANOTHER JOINT THAT WAS BAD WITH A SPLIT IN THE PIPE); ND BOP set TAC; NU wellhead; RIH W/ 20' X 1 1/4 Pump W/ gas anchor; (67) 3/4 rods, (1) 8'- 3/4 SUB, (1) 4'- 3/4 SUB, (1) 6'- 3/4 SUB, (1) 2' 3/4 SUB, Picked up polish rod; checked pump action-good; HWO; RDMO