

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 22 2013
NMOC D ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.

NMLC06822905

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

2. Name of Operator: **BOPCO, L.P.**

3. Address: **P O Box 2760 Midland TX 79707** 3a. Phone No. (include area code): **(432)683-2277**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **UL K;NESE,Sec.24,T24S,R30E:2590' FSL 1670' FEL**
 At top prod. interval reported below
 At total depth **UL O;SWSE,Sec.10,T24S,R30E: 1148' FSL 2277' FEL**

6. If Indian, Allottee or Tribe Name: _____
 7. Unit or CA Agreement Name and No.: **NMNM71016X**
 8. Lease Name and Well No.: **POKER LAKE UNIT 320H**
 9. API Well No.: **30-015-39810**
 10. Field and Pool or Exploratory: **POKER LAKE,NW DELAWARE**
 11. Sec., T., R., M., on Block and Survey or Area: **24;T24S;R30E**
 12. County or Parish: **EDDY** 13. State: **NM**
 14. Date Spudded: **08/31/2012** 15. Date T.D. Reached: **10/12/2012** 16. Date Completed: **11/29/2012**
 D & A Ready to Prod.
 17. Elevations (DF, RKB, RT, GL)*: **KB-3,386'**
 18. Total Depth: MD **16,742** 19. Plug Back T.D.: MD **MD**
 TVD **7,660** TVD
 20. Depth Bridge Plug Set: MD **MD**
 TVD **TVD**
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **GR/TVM**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8 J55	48	0	679'		711 CC	183	Circulated	0
12-1/4	9-5/8 J55	40	0	3,795'		1,370 CC	444	Circulated	0
8-3/4	7 N80	26	0	7,769'	5,056'	690 TL/VersaC	295	Circulated	0
6-1/8	4-1/2 HCP	11.60	7,667	16,732					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	7,289'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	3,782'	Delaware Not Reached	7,834 - 16,679	Frac	Ports	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7,834 - 16,679	210,172 gals. 25# Linear Gel; 2,184,506 gals. 25# Viking 2500; 130,000 gals. 100 Mesh; 3,257,565 lbs. 16/30 Arizona; 430,932 lbs. 16/30 Garnet; 113,490 lbs. 16/30 Brady.

RECLAMATION DUE 6-29-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12-9-12	12-17-12	24	→	660	657	1,914	38.2	0.8076	Borets SD 1750
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64	300	220	→	660	657	1,914	995		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
JAN 17 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

gmo

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	310'
				SALADO	600'
				BASE/SALT	3,557'
				LAMAR	3,782'
				BELL CANYON	3,795'
				CHERRY CANYON	4,720'
				LO. CHERRY CANYON	5,950'
				BRUSHY CANYON	5,980'

32. Additional remarks (include plugging procedure):

2-7/8" EUE 8rd 6.5 ppf L-80 tbg.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vanessa R. Espinoza Title Regulatory Clerk
 Signature *Vanessa R. Espinoza* Date 01/08/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.