<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to	appropriate	District	Office
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IDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410	1000 G 41 G/F ' D	_
District IV	1220 South St. Francis Dr.	☐ AMEN
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	_
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42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by:	1ethod	41 Test Met	. Pressure	³⁵ Tbg	th	24 40 Gas	/24/2013 "Water	02	2013 ii	01/24/2	Oil 32 Ga	³¹ Date New 01/24/20
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