## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

Submit	one	conv	to	appropriate	District	Office
Submit	OHE	COPY	w	appropriate	District	OHIO

District III 1000 Rio Brazos District IV 1220 S. St. Fran	Rd., Azte	ec, NN		7505	20 South St.	ervation Division th St. Francis Dr. Fe, NM 87505			Submit	bmit one copy to appropriate District Office  AMENDED REPORT							
1220 S. St. 11al	I.					LOWABLE			)RIZA	TION	TO	TRA	NSP	PORT			
Operator n	ame and		ress						ID Nun								
				OG Opera Dne Conch		3 Paggar for				Filing (	2291		ivo Data				
One Concho Center 600 W. Illinois Ave. Midland, TX 79701								Reason to					Filing Code/ Effective Date NW effective 1/03/13				
<sup>4</sup> API Number							ers;Glorieta-Yeso			(b)	<sup>6</sup> Pool Code 97565						
	178						ger State Com				<sup>9</sup> Well Number 4H						
		Location				Feet from the North/SouthLine Feet f				41	TC ==4/	County					
Ul or lot no.	Section 2		vnship 20S	Range 25E	<u> </u>		North		1	<b>I</b>		East/West line East		Eddy			
		<sup>11</sup> Bottom Hole Location															
Ul or lot no.	Section	Tov	vnship	Range	Lot Idn	Feet from the				om the	East/	West li	ine	County			
P	2	2	205	25E		334	South 381				I	East		Eddy			
12 Lse Code S		Code Date			<sup>15</sup> C-129 Per	ermit Number 16 C-129 Effect			fective 1	Date	Date 17 C-129 Expiration Date						
III. Oil	and Ga	s Tr	ansnoi	1/03	/13			<b> </b>									
18 Transpor		3 11	anspo	ters		19 Transpo	rter Nam	ie						<sup>20</sup> O/G/W			
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IV. Wel	l Comp	letio	n Data	a													
21 Spud Date 22 Ready Date 11/17/12 1/03/13			1	<sup>23</sup> TD ID/2869TVD	<sup>24</sup> PBTD 7141			<sup>25</sup> Perforations 3150-7100			<sup>26</sup> DHC, MC						
27 He	ole Size_			<sup>28</sup> Casing	Casing & Tubing Size			<sup>29</sup> Depth Set		t 34			Sacks Cement				
. 1	1.0				8.625			1110			1050						
7	.875		_	5.5			7200				1000						
·			2-7/8 tbg			2267											
¥7 ¥=					_		_										
V. Well  31 Date New			Delive	nry Doto	33 *	Fest Date	34	Test Leng	th	35 TD	g Pers		i i	<sup>36</sup> Csg. Pressure			
1/12/13		32 Gas Delivery Date 1/15/13		1/19/13		24		LII	35 Tbg. Pressure 70			70					
37 Choke Size 38 Oil 69		l	<sup>39</sup> Water 500		<sup>40</sup> Gas 45		·				<sup>41</sup> Test Method p						
been complied complete to the Signature:  Printed name: Brian Maiorin Title: Regulatory Ar E-mail Address	o with and e best of o	that my ki	the info	rmation gi	ven abov	Division have e is true and	Approved	ist 1	OIL CC	DNSERV Leolo 13	MV gest	N DIVI	SION				
bmaiorino@co	ncno.con		Pho	one:										•			
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