

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

RECEIVED

MAR 11 2013

Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO. 30-015-39959
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
RDX 16

6. Well Number:
#15

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
RKI Exploration & Production, LLC

9. OGRID
246289

10. Address of Operator
210 Park Avenue, Suite 900, Oklahoma City, OK 73102

11. Pool name or Wildcat
Brushy Draw-Delaware East

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | D | 16 | 26S | 30E | | 330 | North | 330 | West | Eddy |
| BH: | | 16 | 26S | 30E | | 330 | North | 330 | West | Eddy |

13. Date Spudded 11/12/2012 14. Date T.D. Reached 11/28/2012 15. Date Rig Released 11/27/2012 16. Date Completed (Ready to Produce) 1/25/2013 17. Elevations (DF and RKB, RT, GR, etc.) feet GR

18. Total Measured Depth of Well 7488 feet 19. Plug Back Measured Depth 7408 feet 20. Was Directional Survey Made? No 21. Type Electric and Other Logs Run GRN/CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name:
Delaware: Brushy Draw

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|-----------------|
| 13-3/8" | 54.5 | 837 feet | 17.5" | 700 sks | 320 sks |
| 9-5/8" | 40 | 3486 feet | 12.25" | 1045 sks | 272 sks |
| 5-1/2" | 17 | 7471 feet | 7.875" | 1125 sks | TOC = 3425 feet |

| 24. LINER RECORD | | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2-7/8" | 5462 feet | |

26. Perforation record (interval, size, and number)
Stage 1 = 6936 feet to 7149 feet (40 holes)
Stage 2 = 6813 feet to 6917 feet (26 holes)
Stage 3 = 6546 feet to 6677 feet (28 holes)
Stage 4 = 6334 feet to 6464 feet (42 holes)
Stage 5 = 5954 feet to 6082 feet (42 holes)
Stage 6 = 5784 feet to 5811 feet (28 holes)
Stage 7 = 5517 feet to 5680 feet (36 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 5517' - 7149'
AMOUNT AND KIND MATERIAL USED
Acidized with 10,500 gallons of HCL Acid.
Total sand pumped = 683,180 lbs
Total LTR = 548,124 gallons

PRODUCTION

28. Date First Production 2/05/2013 Production Method (Flowing, gas lift, pumping - Size and type pump) ESP Well Status (Prod. or Shut-in) Producing

| | | | | | | | |
|----------------------------|------------------------|-------------------------|------------------------|--------------|-----------------|--------------------------------|---------------------|
| Date of Test 2/19/2013 | Hours Tested 24 | Choke Size N/A | Prod'n For Test Period | Oil - Bbl 32 | Gas - MCF 0 | Water - Bbl 444 | Gas - Oil Ratio TBD |
| Flow Tubing Press. 148 psi | Casing Pressure 55 psi | Calculated 24-Hour Rate | Oil - Bbl 32 | Gas - MCF 0 | Water - Bbl 444 | Oil Gravity - API - (Corr.) 41 | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By

31. List Attachments Refer to attached FRAC details

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Charles K. Ahn Title: HS&E/Regulatory Manager Date: 3/07/2013

E-mail Address: cahn@rkixp.com

Perforate STAGE 1 from 6,936 feet to 7,149 feet (40 holes) - Test lines to 7500#. pumped 19298 gallons of slick water, bull head 1500 gallons of 15% HCL acid, (BRK press 2531) 55344 gallons of Delta Frac 140-R(11) w/ 83210 lbs. Premium White 16/30 proppant in 0.5/1/2/3/4 ppg tailed with 10369 gallons of DF 140-R(11) w/ 31930 lbs. of CRC 16/30 proppant at 5 ppg. Flushed to bottom Perf, spotting 500 gallons acid over next Perf, ISIP 498, 5/10/15 min sip – 496/479/469, F.G. .51, total proppant = 115140 lbs., TLR = 93,437 gallons, Avg rate 79.5 bpm, Max rate 82.8 bpm, MTP 5753, ATP 3067, 60 bio balls, 5753 psi ball out.

Perforate STAGE 2 from 6,742 feet to 6,817 feet (26 holes) - pumped 4429 gallons of slick water, bull head 1500 gallons of 15% HCL acid, (BRK press 2531) 48972 gallons of Delta Frac 140- R(11) w/ 83210 lbs. Premium White 16/30 proppant in 0.5/1/2/3/4 ppg tailed with 7794 gallons of DF 140-R(11) w/ 31930 lbs. of CRC 16/30 proppant at 5 ppg. Flushed to bottom Perf, spotting 500 gallons acid over next Perf, ISIP 474, 5/10/15 min sip – 389/368/356, F.G. .51, total proppant = 115,140 lbs., TLR = 68,026 gallons, Avg rate 59.2 bpm, Max rate 61.2 bpm, MTP 2444, ATP 1583, no ball out.

Perforate STAGE 3 from 6,546 feet to 6675 feet (28 holes) - Pumped 10745 gallons of slick water, bull head 1500 gallons of 15% HCL acid, (BRK press 672) 55198 gallons of Delta Frac 140- R(11) w/ 83400 lbs. Premium White 16/30 proppant in 0.5/1/2/3/4 ppg tailed with 9026 gallons of DF 140-R(11) w/ 27220 lbs. of CRC 16/30 proppant at 5 ppg. Flushed to bottom Perf, spotting 500 gallons acid over next Perf, ISIP 454, 5/10/15 min sip – 311/277/251, F.G. .51, total proppant = 110,620 lbs., TLR = 81,953 gallons, Avg rate 70.1 bpm, Max rate 71.8 bpm, MTP 4827, ATP 2959, 40 bio balls, 5124 psi ball out.

Perforate STAGE 4 from 6,334 feet to 6464 feet (42 holes) - pumped 9769 gallons of slick water, bull head 1500 gallons of 15% HCL acid, (BRK press 2151) 40181 gallons of Delta Frac 140- R(11) w/ 82270 lbs. Premium White 16/30 proppant in 0.5/1/2/3/4 ppg tailed with 8683 gallons of DF 140-R(11) w/ 28940 lbs. of CRC 16/30 proppant at 5 ppg. Flushed to bottom Perf, spotting 500 gallons acid over next Perf, ISIP 359, 5/10/15 min sip – 231/202/186, F.G. .50, total proppant = 11,210 lbs., TLR 81,676 gallons, Avg rate 78.9 bpm, Max rate 80.8 bpm, MTP 4463, ATP 3094, 60 bio balls, 5568 psi ball out.

Perforate STAGE 5 from 5,954 feet to 6,082 feet (42 holes) - pumped 9749 gallons of slick water, bull head 1500 gallons of 15% HCL acid, (BRK press 2195) 39135 gallons of Delta Frac 140- R(11) w/ 79490 lbs. Premium White 16/30 proppant in 0.5/1/2/3/4 ppg tailed with 8018 gallons of Delta Frac 140-R(11) w/ 26030 lbs. of CRC 16/30 proppant at 5 ppg. Flushed to bottom Perf, ISIP 277, 5/10/15 min sip – 212/190/178, F.G. .49, total proppant = 105,520 lbs., TLR = 79,075 gallons, Avg rate 80.1 bpm, Max rate 80.2 bpm, MTP 4614, ATP 3204, 60 bio balls, 5505 psi ball out.

Perforate STAGE 6 from 5,784 feet to 5,811 feet (28 holes) - pumped 4429 gallons of slick water, bull head 1500 gallons of 15% HCL acid, (BRK press 4150) 48972 gallons of Delta Frac 140- R(11) w/ 40420 lbs. Premium White 16/30 proppant in 0.5/1/2/3/4 ppg tailed with 7794 gallons of DF 140-R(11) w/ 12010 lbs. of CRC 16/30 proppant at 5 ppg. Flushed to bottom Perf, spotting 500 gallons acid over next Perf, ISIP 372, 5/10/15 min sip – 244/213/197, F.G. .51, total proppant = 52,430 lbs., TLR = 68,026 gallons, Avg rate 59.2 bpm, Max rate 59.99 bpm, MTP 2506, ATP 1865, no ball out.

Perforate STAGE 7 from 5,517 feet to 5680 feet (36 holes) - pumped 8325 gallons of slick water, bull head 1500 gallons of 15% HCL acid, (BRK press 1109) 53979 gallons of Delta Frac 140- R(11) w/ 75270 lbs. Premium White 16/30 proppant in 0.5/1/2/3/4 ppg tailed with 8775 gallons of Delta Frac 140-R(11) w/ 35890 lbs. of CRC 16/30 proppant at 5 ppg. Flushed to bottom Perf, ISIP 363, 5/10/15 min sip – 251/223/207, F.G. .52, total proppant 111,160 lbs., TLR = 75,931 gallons, Avg rate 70.1 bpm, Max rate 70.8 bpm, MTP 3582, ATP 2343, 50 bio balls, 5824 psi ball out.

TLR = 548,124 gallons, Total proppant = 683,180 lbs.